

# FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

DW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

T..... I..... Dual I Lat..... GR-N..... Micro.....

MC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

No. 1-3B2

10. Field and Pool, or Wildcat

Bluebell, South

11. Sec., T., R., M., or Blk.  
and Survey or Area

3-T2S-R2W

12. County or Parrish 13. State

Duchesne Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619; Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1979' FWL and 1901' FSL (NE SW)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

\* See Back Side

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.

(Also to nearest drlg. line, if any) 1901'

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

None in Sec 3

19. Proposed depth

13,400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5490' Ungraded Ground

22. Approx. date work will start\*

Upon Approval

23.

## PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement         |
|--------------|----------------|-----------------|---------------|----------------------------|
| 30"          | 20"            | 94#             | 30'           | Cement to Bottom of Cellar |
| 13-3/4"      | 10-3/4"        | 40.5#           | 2600'         | Cement to Bottom of Cellar |
| 9-7/8"       | 7-5/8"         | 29.70# & 33.70# | 11,000'       | Cement Lower 4000'         |
| 6-3/4"       | 5-1/2"         | 20#             | 11,000' to TD | Cement all of Liner        |

Propose to drill 13,400' test of Green River and Wasatch.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/rotating head from 2600' to 11,000'.

Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/rotating head from 11,000' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

L. D. Findley

Title Area Drlg. Sup't.

Date 9-26-72

(This space for Federal or State office use)

Permit No.

43-113-30160

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

T2S, R2W, U.S.B. & M.

NOTE  
DASHED SECTION LINE IS FROM  
INFORMATION TAKEN FROM GLO  
PLAT.

NO°03'W  
(GLO BEARING)

3

1979'  
(Computed)

Elevation  
Ungraded Ground  
5490'

1901'

89°57'

1979'

5055'

X = Corners Located and Used. (Stone).

PROJECT

GULF OIL CORP.

Well location, located as shown in  
the NE 1/4 SW 1/4 Section 3, T2S,  
R2W, U.S.B. & M., Duchesne County,  
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence P. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE  
1" = 1000'

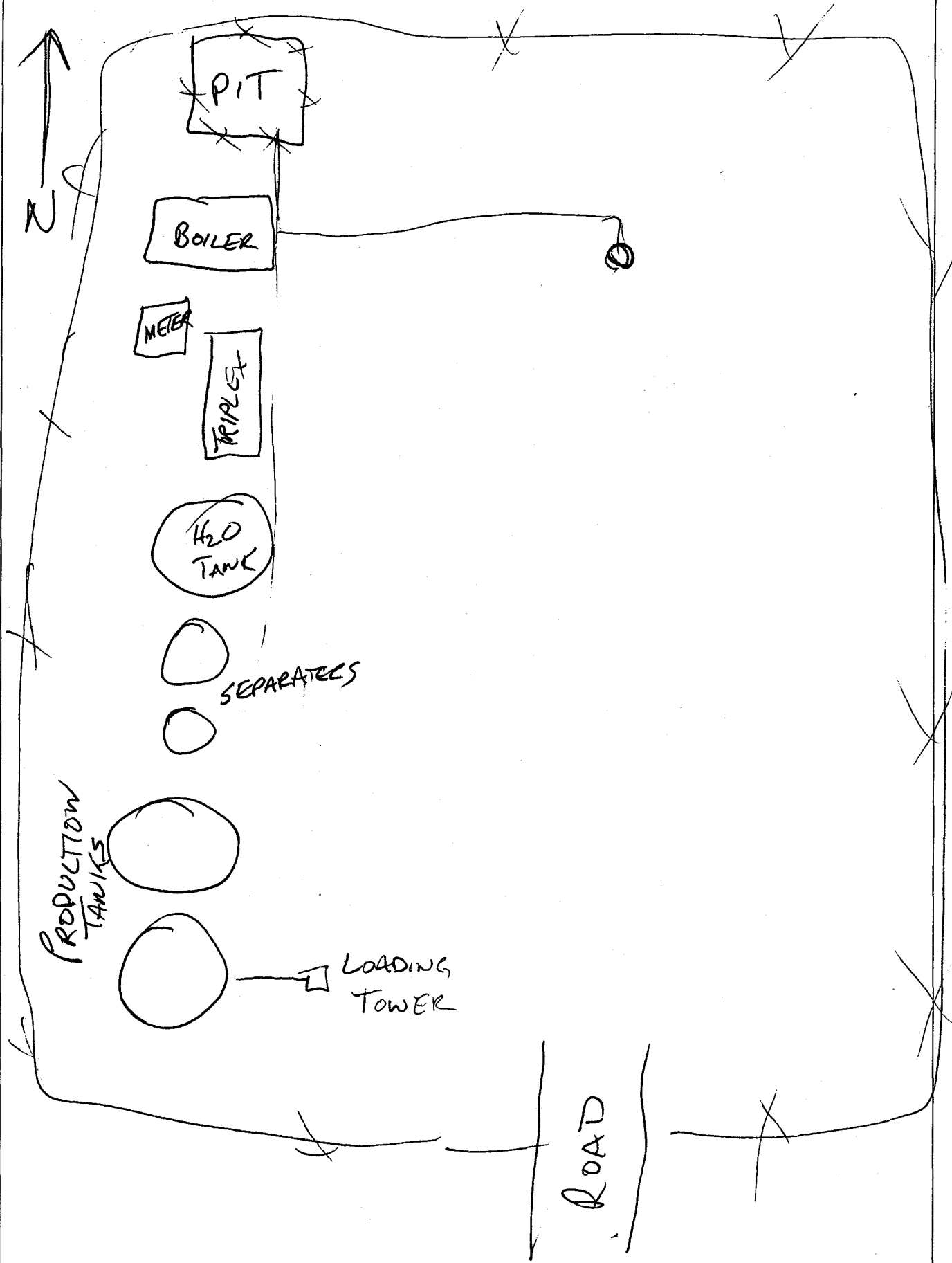
DATE  
20 September 1972

PARTY  
L.D.T., R.R. & R.K.

REFERENCES  
GLO Plat

WEATHER  
Warm

FILE  
Gulf Oil Corp.



October 3, 1972

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. John #1-3B2  
Sec. 3, T. 2 S, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30160.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF/sd

STATE OF UTAH  
& GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field John Lease

The following is a correct report of operations and production (including drilling and producing wells) for

December, 19 72

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R.O. Charles by Paulina Henry

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

| Sec. &<br>¼ of ¼  | Twp. | Range | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |
|---|------|-------|-------------|---------|--------------|----------------|--------------|--|
| NE SW 3   | 2S   | 2W    | 1-3B2       | Dr1g    | -            | -              | -            | TD 8,994' 1/1/73<br>Spudded 3:30 AM 12/4/72<br>10-3/4" csg set at 2,637' cmt'd w/<br>1,300 sx  |
| <div> 2 - Utah Oil &amp; Gas Cons. Comm., SLC<br/> 1 - Shell Oil Co., Denver<br/> 2 - Chevron Oil Co., Denver<br/> 1 - Sabine Exploration Corp., Houston<br/> 2 - File<br/> 1 - O.C.<br/> 1 - M. F. Bearly </div> |      |       |             |         |              |                |              |  |
| John #1-3B2   |      |       |             |         |              |                |              |  |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Inject TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field John Lease

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1973

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed RO Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

| Sec. &<br>1/4 of 1/4  | Twp. | Range | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |
|---|------|-------|-------------|---------|--------------|----------------|--------------|--|
| NE SW 3   | 2S   | 2W    | 1-3B2       | Dr1g    | -            | -              | -            | TD 12,200' 2/1/73<br>7-5/8" csg set at 10,950' cmted w/<br>700 sx  |
| 2 - Utah Oil & Gas Cons. Comm., SLC<br>1 - Shell Oil Co., Denver<br>2 - Chevron Oil Co., Denver<br>1 - Sabine Exploration Corp., Houston<br>2 - File<br>1 - O.C.<br>1 - M. F. Bearly<br>1 - F. S. Godbold |      |       |             |         |              |                |              |  |
| John #1-3B2   |      |       |             |         |              |                |              |  |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

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FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field John Lease

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1973

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed K. O. Charles by Pauline Henry

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

| Sec. &<br>1/4 of 1/4  | Twp. | Range | Well<br>No. | *Status                               | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test) |
|---|------|-------|-------------|---------------------------------------|--------------|----------------|--------------|--|
| NE SW 3   | 2S   | 2W    | 1-3B2       | Clean<br>Loc.<br>& set<br>dead<br>men | -            | -              | -            | TD 13,700' PBD 13,619'<br>5 1/2" liner set at 13,699' with top<br>at 10,466' cmt'd w/400 sx  |
| 2 - Utah Oil & Gas Cons. Comm., SLC<br>1 - Shell Oil Co., Denver<br>2 - Chevron Oil Co., Denver<br>1 - Sabine Exploration Corp., Houston<br>2 - File<br>1 - O.C.<br>1 - M. F. Bearly<br>1 - FSG<br>1 - DeGolyer and MacNaughton |      |       |             |                                       |              |                |              |  |
| John #1-3B2   |      |       |             |                                       |              |                |              |  |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



## OIL &amp; GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

## C O R R E C T E D

State.....Utah..... County.....Duchesne..... Field or Lease .....Bluebell Field John Lease

The following is a correct report of operations and production (including drilling and producing wells) for

.....March....., 19..73.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed

*ROL parley*

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat. ☐

| Sec. & 1/4 of 1/4  | Twp.         | Range      | Well No.               | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause; Date & Results of Wafer Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)  |
|--|--------------|------------|------------------------|---------|-----------|-------------|-----------|---|
| NE SW 3  | 2S           | 2W         | 1-3B2                  | F       | 9,358     | None        | 12,267    | Prod 14 days First prod 3/12<br>Dn 6 days tank room   |
| TD 13,700'   | PBTD 13,627' | Perforated | 2 holes/ft as follows: |         |           |             |           | 13,562-566'; 13,553-555',<br>13,540-542', 13,456-458', 13,34-436', 13,423-425', 13,346-348', 13,328-330', 13,313-315',<br>13,244-246', 13,214-216', 13,203-205', 12,749-751', 12,719-721', 12,702-704', 12,674-676',<br>12,650-652', 12,634-636', 12,598-600', 12,570-572', 12,552-554', 12,522-524', 12,516-518',<br>12,488-490', 12,479-481', 12,380-382', 12,374-376', 12,300-302', 12,278-282', 12,262-264',<br>13,067-069', 12,938-940', 12,930-932', 12,901-904', 12,880-882', 12,871-873', 12,853-856',<br>12,250-254', 12,205-207', 12,164-166', 12,134-136', 12,085-088', 12,062-064', 11,922-924',<br>11,892-894', 11,871-873', 11,810-812', 11,803-805', 11,796-798', 11,791-793', 11,773-775',<br>11,702-705', 11,693-695', 11,666-668', 11,655-657', 11,645-647', 11,633-635', 11,626-628',<br>11,596-598', 11,592-594', 11,532-534', 11,514-516', 11,474-476', 11,462-464', 11,452-454',<br>11,432-434', 11,416-418', 11,403-405', 11,384-338', 11,300-302', 11,284-286', 11,275-277',<br>11,253-260', 11,248-250', 11,218-221', 11,206-208', 11,150-152', 11,144-146', 11,134-136',<br>11,128-130', 11,121-123', 11,064-066', 11,836-838', 11,838-840', 11,826-828', 11,819-821',<br>11,810-814', 11,802-804', 11,784-786', 11,772-774', 11,729-731' and 11,715-717'. Treated<br>w/30,000 gals. 15% HCL. |
|  |              |            |                        |         |           |             |           | Cumulative Production<br>9,358 BO 0 BW 12,267 MCF   |
| 2 - Utah Oil & Gas Cons. Comm., SLC<br>1 - Shell Oil Co., Denver<br>2 - Chevron Oil Co., Denver<br>1 - Sabine Exploration Corp. Houston<br>2 - File<br>1 - O.C.<br>1 - H.N. Bearly<br>1 - FSC<br>1 - De Oil Co. and De Oil Co. |              |            |                        |         |           |             |           | John #1-3B2   |

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FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
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 WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field John Lease

The following is a correct report of operations and production (including drilling and producing wells) for

March, 1973.

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed [Signature]

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

| Sec. &<br>1/4 of 1/4  | Twp.         | Range                             | Well<br>No. | *Status | Oil<br>Bbls. | Water<br>Bbls. | Gas<br>MCF's | REMARKS<br>(If drilling, Depth; if shut down, Cause;<br>Date & Results of Water Shut-Off Test;<br>Contents of Gas; and Gas-Oil Ratio Test)   |
|---|--------------|-----------------------------------|-------------|---------|--------------|----------------|--------------|--|
| NE SW 3   | 2S           | 2W                                | 1-3B2       | F       | 9,391        | None           | 12,267       | Prod 14 days First prod 3/12<br>Dn 6 days tank room  |
| TD 13,700'  | PBTD 13,627' | Perforated 2 holes/ft as follows: |             |         |              |                |              | 13,562-566', 13,553-555',<br>13,540-542', 13,456-458', 13,434-436', 13,423-425', 13,346-348', 13,328-330', 13,313-315',<br>13,244-246', 13,214-216', 13,203-205', 12,749-751', 12,719-721', 12,702-704', 12,674-676',<br>12,650-652', 12,634-636', 12,598-600', 12,570-572', 12,552-554', 12,522-524', 12,516-518',<br>12,488-490', 12,479-481', 12,380-382', 12,374-376', 12,300-302', 12,278-282', 12,262-264',<br>13,067-069', 12,938-940', 12,930-932', 12,901-904', 12,880-882', 12,871-873', 12,853-856',<br>12,250-254', 12,205-207', 12,164-166', 12,134-136', 12,085-088', 12,062-064', 11,922-924',<br>11,892-894', 11,871-873', 11,810-812', 11,803-805', 11,796-798', 11,791-793', 11,773-775',<br>11,702-705', 11,693-695', 11,666-668', 11,655-657', 11,645-647', 11,633-635', 11,626-628',<br>11,596-598', 11,592-594', 11,532-534', 11,514-516', 11,474-476', 11,462-464', 11,452-454',<br>11,432-434', 11,416-418', 11,403-405', 11,334-338', 11,300-302', 11,284-286', 11,275-277',<br>11,258-260', 11,248-250', 11,218-221', 11,206-208', 11,150-152', 11,144-146', 11,134-136',<br>11,128-130', 11,121-123', 11,064-066', 11,886-888', 11,838-840', 11,826-828', 11,819-821',<br>11,810-814', 11,802-804', 11,784-786', 11,772-774', 11,729-731' and 11,715-717'. Treated<br>w/30,000 gals. 15% HCL. |
|   |              |                                   |             |         |              |                |              | CUMULATIVE PRODUCTION  |
| 1 - Utah Oil & Gas Cons. Comm., SLC<br>1 - Shell Oil Co., Denver<br>2 - Chevron Oil Co., Denver<br>1 - Sabine Exploration Corp. Houston<br>2 - File<br>1 - O.C.<br>1 - M.F. Bearly<br>1 - FSC<br>1 - DeGolyer and MacNaughton |              |                                   |             |         |              |                |              | 9,391 BO      0 BW      12,267 MCF<br><br>GAS SUMMARY<br>Total Production      12,267 MCF<br>Lease Fuel      800 MCF<br>Flared      11,467 MCF<br><br>John #1-3B2  |

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|   |                 |  |  |  |                         |
|---|-----------------|--|--|--|-------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____   |                 |  |  | 5. LEASE DESIGNATION AND SERIAL NO. _____                        |                         |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____          |                 |  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____                       |                         |
| 2. NAME OF OPERATOR<br><b>Gulf Oil Corporation</b>  |                 |  |  | 7. UNIT AGREEMENT NAME _____                                     |                         |
| 3. ADDRESS OF OPERATOR<br><b>P. O. Box 2619; Casper, Wyoming 82601</b>  |                 |  |  | 8. FARM OR LEASE NAME<br><b>John</b>                             |                         |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface <b>1979' FWL &amp; 1901' FSL (NE SW)</b><br>At top prod. interval reported below <b>Same</b><br>At total depth <b>Same</b> |                 |  |  | 9. WELL NO.<br><b>No. 1-3B2</b>                                  |                         |
| 14. PERMIT NO. _____ DATE ISSUED _____  |                 |  |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Bluebell South</b>          |                         |
| 15. DATE SPUDDED <b>12-4-72</b>   |                 |  |  | 11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA<br><b>3-2S-2W</b> |                         |
| 16. DATE T.D. REACHED <b>2-11-73</b>  |                 |  |  | 12. COUNTY OR PARISH<br><b>Duchesne</b>                          |                         |
| 17. DATE COMPL. (Ready to prod.) <b>3-14-73</b>   |                 |  |  | 13. STATE<br><b>Utah</b>   |                         |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5511' KB 5490' GR</b>  |                 |  |  | 19. ELEV. CASINGHEAD<br><b>---</b>                               |                         |
| 20. TOTAL DEPTH, MD & TVD <b>13,700'</b>  |                 |  |  | 23. INTERVALS DRILLED BY ROTARY TOOLS<br><b>Surface to 10'</b>   |                         |
| 21. PLUG, BACK T.D., MD & TVD <b>13,627'</b>  |                 |  |  | 24. WAS DIRECTIONAL SURVEY MADE<br><b>Yes</b>                    |                         |
| 22. IF MULTIPLE COMPL., HOW MANY* <b>---</b>  |                 |  |  | 25. WAS WELL CORRED<br><b>No</b>                                 |                         |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br><b>11,064'-13,566' Wasatch</b>   |                 |  |  |  |                         |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Borehole Compensated Sonic Log-Gamma Ray; Dual Induction Laterlog; Compensated Fm Den Log; Compensated Neutron Fm Den</b>   |                 |  |  |  |                         |
| 29. CASING RECORD (Report all strings set in well)  |                 |  |  |  |                         |
| CASINO SIZE   | WEIGHT, LB./FT. | DEPTH SET (MD)   | HOLE SIZE                                      | CEMENTING RECORD   | AMOUNT PULLED           |
| 20" Conductor   | 94#             | 40'  | 30"  | 109 cu ft  | None                    |
| 10-3/4"   | 40.5#           | 2,637'   | 13-3/4"  | 1300 sx  | None                    |
| 7-5/8"  | 29.7#           | 10,950'  | 9-7/8"   | 700 sx   | None                    |
| 29. LINER RECORD  |                 |  | 30. TUBING RECORD                              |  |                         |
| SIZE  | TOP (MD)        | BOTTOM (MD)  | SACKS CEMENT*                                  | SCREEN (MD)  | SIZE                    |
| 5-1/2"  | 10,466'         | 13,699'  | 400 sx   |  | 2-7/8"                  |
|   |                 |  |  |  | 2-1/16"                 |
|   |                 |  |  |  | 6,019'                  |
| 31. PERFORATION RECORD (Interval, size and number)  |                 |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |                         |
|   |                 |  | DEPTH INTERVAL (MD)                            |  |                         |
|   |                 |  | 11,064'-13,566'                                |  |                         |
|   |                 |  | AMOUNT AND KIND OF MATERIAL USED               |  |                         |
|   |                 |  | 30,000 gal 15% HCl                             |  |                         |
| 33. PRODUCTION  |                 |  |  |  |                         |
| DATE FIRST PRODUCTION   |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |  | WELL STATUS (Producing or shut-in)                               |                         |
| 3-12-73   |                 | Flowing  |  | Producing  |                         |
| DATE OF TEST  | HOURS TESTED    | CHOKE SIZE   | PROD'N. FOR TEST PERIOD                        | OIL—BBL.   | GAS—MCF.                |
| 3-14-73   | 11              | 22/64"   | →  | 1110   | 1432                    |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                                       | GAS—MCF.   | WATER—BBL.              |
| 4000  | 0               | →  | 2424   | 3062   | 0                       |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  |                 |  |  |  | OIL GRAVITY-API (CORR.) |
|   |                 |  |  |  | 46.2°                   |
| 35. LIST OF ATTACHMENTS<br><b>Bluebell Gas Plant</b>  |                 |  |  |  |                         |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |                 |  |  |  |                         |

SIGNED

L. M. Wilson  
L. M. Wilson

TITLE

Area Production Manager

DATE

March 22, 1973

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202

Barber Oil Exploration Inc.; 2627 Tenneco Building; Houston, TX 77002

W. Hughes Brockbank; 777 East South Temple; Salt Lake City, UT 84111

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |             | 38. GEOLOGIC MARKERS |   |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |
|--|-------------|----------------------|---|------|-------------|-----|------------------|-----------|------------|--|--|-----------------|------|------|------|------------------|------|------|------|-------------|--------|--------|--------|
| FORMATION  | TOP         | BOTTOM               | DESCRIPTION, CONTENTS, ETC.   |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |
| No DST's or cores  |             |                      |   |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |
|  |             |                      | <table border="1"> <thead> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TOP</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Top Uinta</td> <td>Not Logged</td> <td></td> <td></td> </tr> <tr> <td>Top Green River</td> <td>5750</td> <td>5750</td> <td>5750</td> </tr> <tr> <td>Top Lr Green Rvr</td> <td>9167</td> <td>9167</td> <td>9167</td> </tr> <tr> <td>Top Wasatch</td> <td>10,660</td> <td>10,660</td> <td>10,660</td> </tr> </tbody> </table> | NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH | Top Uinta | Not Logged |  |  | Top Green River | 5750 | 5750 | 5750 | Top Lr Green Rvr | 9167 | 9167 | 9167 | Top Wasatch | 10,660 | 10,660 | 10,660 |
| NAME   | MEAS. DEPTH | TOP                  | TRUE VERT. DEPTH  |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |
| Top Uinta  | Not Logged  |                      |   |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |
| Top Green River  | 5750        | 5750                 | 5750  |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |
| Top Lr Green Rvr   | 9167        | 9167                 | 9167  |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |
| Top Wasatch  | 10,660      | 10,660               | 10,660  |      |             |     |                  |           |            |  |  |                 |      |      |      |                  |      |      |      |             |        |        |        |

MAR 26 1973

JOHN NO. 1-3B2

Perforation Record:

11,064'-066', 11,121'-123', 11,128'-130', 11,134'-136', 11,144'-146', 11,150'-152',  
11,206'-208', 11,218'-221', 11,248'-250', 11,258'-260', 11,275'-277', 11,284'-286',  
11,300'-302', 11,334'-338', 11,403'-405', 11,416'-418', 11,432'-434', 11,452'-454',  
11,462'-464', 11,474'-476', 11,514'-516', 11,532'-534', 11,592'-594', 11,596'-598',  
11,626'-628', 11,633'-635', 11,645'-647', 11,655'-657', 11,666'-668', 11,693'-695',  
11,702'-705', 11,715'-717', 11,729'-731', 11,773'-775', 11,784'-786', 11,791'-793',  
11,796'-798', 11,803'-805', 11,810'-812', 11,819'-821', 11,826'-828', 11,838'-840',  
11,871'-873', 11,886'-888', 11,892'-894', 11,922'-924', 12,038'-040', 12,062'-064',  
12,085'-088', 12,134'-136', 12,164'-166', 12,205'-207', 12,250'-254', 12,262'-264',  
12,278'-282', 12,300'-302', 12,374'-376', 12,380'-382', 12,479'-481', 12,488'-490',  
12,516'-518', 12,522'-524', 12,552'-554', 12,570'-572', 12,598'-600', 12,634'-636',  
12,650'-652', 12,674'-676', 12,702'-704', 12,719'-721', 12,749'-751', 12,853'-856',  
12,871'-873', 12,880'-882', 12,901'-904', 12,930'-932', 13,203'-205', 13,214'-216',  
13,244'-246', 13,313'-315', 13,328'-330', 13,346'-348', 13,423'-425', 13,434'-436',  
13,456'-458', 13,540'-542', 13,553'-555', 13,562'-566'.



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3373

SAMPLE TAKEN \_\_\_\_\_

SAMPLE RECEIVED \_\_\_\_\_

RESULTS REPORTED \_\_\_\_\_

SAMPLE DESCRIPTION

FIELD NO. 1-3B2

COMPANY Gulf Oil Company LEASE \_\_\_\_\_

WELL NO. \_\_\_\_\_

FIELD \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

SAMPLE TAKEN FROM John

PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_

REMARKS

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0024 pH 7.32 RES. 0.80 OHM METERS @ 77°F

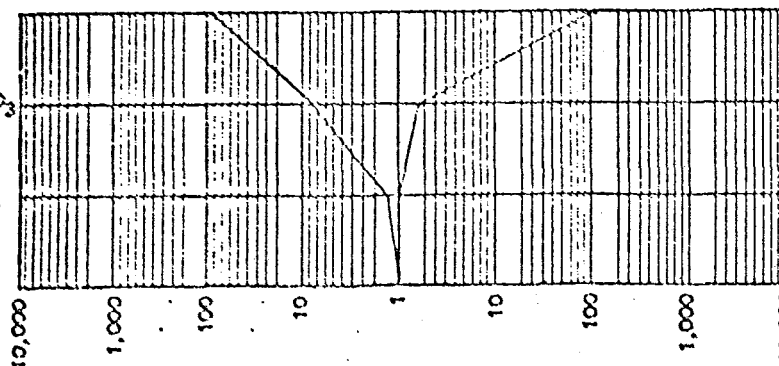
TOTAL HARDNESS 119.3 mg/L as CaCO<sub>3</sub>

TOTAL ALKALINITY 868.0 mg/L as CaCO<sub>3</sub>

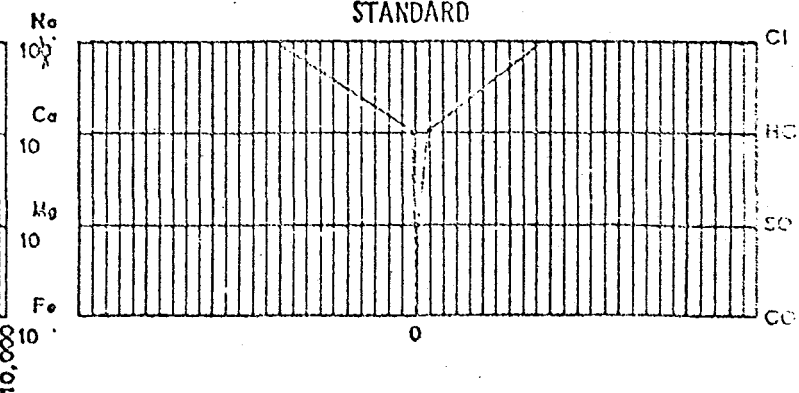
| CONSTITUENT                      | MILLIGRAMS<br>PER LITER<br>mg/L | MILLEQUIVALENTS<br>PER LITER<br>MEQ/L |               | REMARKS |
|----------------------------------|---------------------------------|---------------------------------------|---------------|---------|
| CALCIUM - Ca ++                  | <u>36.40</u>                    | <u>1.82</u>                           |               |         |
| MAGNESIUM - Mg ++                | <u>6.71</u>                     | <u>0.55</u>                           |               |         |
| SODIUM - Na +                    | <u>2350.0</u>                   | <u>102.17</u>                         |               |         |
| BARIUM (INCL. STRONTIUM) - Ba ++ | <u>0</u>                        | <u>0</u>                              |               |         |
| TOTAL IRON - Fe ++ AND Fe +++    | <u>0.44</u>                     | <u>0.02</u>                           | <u>104.56</u> |         |
| BICARBONATE - HCO <sub>3</sub> - | <u>529.6</u>                    | <u>8.68</u>                           |               |         |
| CARBONATE - CO <sub>3</sub> --   | <u>0</u>                        | <u>0</u>                              |               |         |
| SULFATE - SO <sub>4</sub> --     | <u>70.0</u>                     | <u>1.46</u>                           |               |         |
| CHLORIDE - CL -                  | <u>3348.66</u>                  | <u>94.33</u>                          | <u>104.47</u> |         |
| TOTAL DISSOLVED SOLIDS           | <u>6774.0</u>                   |                                       |               |         |

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST \_\_\_\_\_



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-614  
SAMPLE TAKEN \_\_\_\_\_  
SAMPLE RECEIVED 3-27-74  
RESULTS REPORTED 4-9-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
COMPANY Gulf Oil Co. LEASE John Laming State WELL NO. 1  
FIELD Bluebell COUNTY Duchesne STATE Utah

SAMPLE TAKEN FROM \_\_\_\_\_

PRODUCING FORMATION Main Wasatch TOP \_\_\_\_\_

REMARKS Samples from treater, water dump line

P.O. # 1-43734

SAMPLE TAKEN BY F. R. Matthews

## CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.99715 pH 7.94 RES. 100 OHM METERS @ 77°F

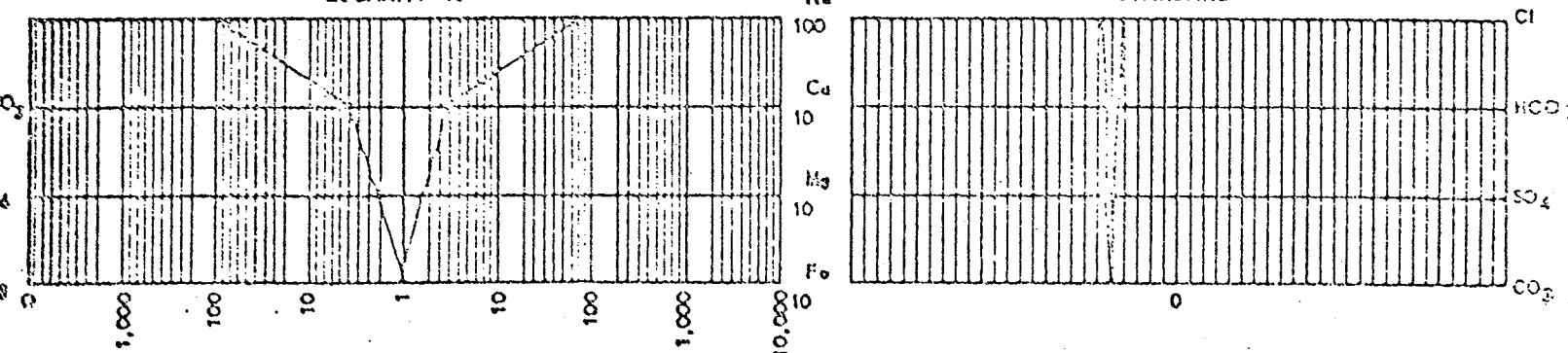
TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 287.5 TOTAL ALKALINITY Mg/L as CaCO<sub>3</sub> 297

| CONSTITUENT                      | MILLIGRAMS<br>PER LITER<br>M/L | MILLEQUIVALENTS<br>PER LITER<br>MEQ/L | REMARKS |
|----------------------------------|--------------------------------|---------------------------------------|---------|
| CALCIUM - Ca ++                  | 77.0                           | 3.85                                  |         |
| MAGNESIUM - Mg ++                | 20.0                           | 1.64                                  |         |
| SODIUM - Na +                    | 1830.0                         | 79.6                                  |         |
| BARIUM (INCL. STRONTIUM) - Ba ++ | 5.2                            | 0.08                                  |         |
| TOTAL IRON - Fe ++ AND Fe +++    | 6.06                           | 0.22                                  |         |
| BICARBONATE - HCO <sub>3</sub> - | 297                            | 4.9                                   |         |
| CARBONATE - CO <sub>3</sub> --   | 0                              | 0                                     |         |
| SULFATE - SO <sub>4</sub> --     | 55 PPM                         | 1.15                                  |         |
| CHLORIDE - CL -                  | 3373                           | 95.1                                  |         |
| TOTAL DISSOLVED SOLIDS           | 5800                           |                                       |         |

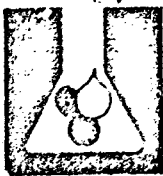
MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST \_\_\_\_\_



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-921  
SAMPLE TAKEN \_\_\_\_\_  
SAMPLE RECEIVED 6-14-74  
RESULTS REPORTED 6-20-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
COMPANY Gulf Oil Co. LEASE John 1-3B2 WELL NO. 1  
FIELD Bluebell COUNTY Duchesne STATE Utah  
SAMPLE TAKEN FROM \_\_\_\_\_  
PRODUCING FORMATION Main Wasatch TOP \_\_\_\_\_  
REMARKS P.O. # 1-48072

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

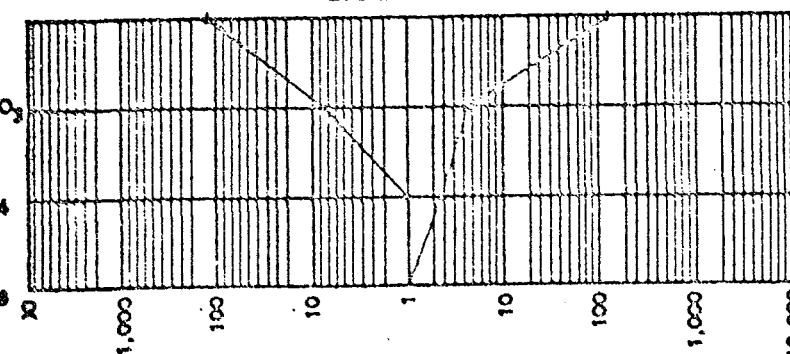
SPECIFIC GRAVITY @60/60° F. 0.9950 pH 8.42 RES. .67 OHM METERS @ 77° F

TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 358.0 TOTAL ALKALINITY Mg/L as CaCO<sub>3</sub> 542

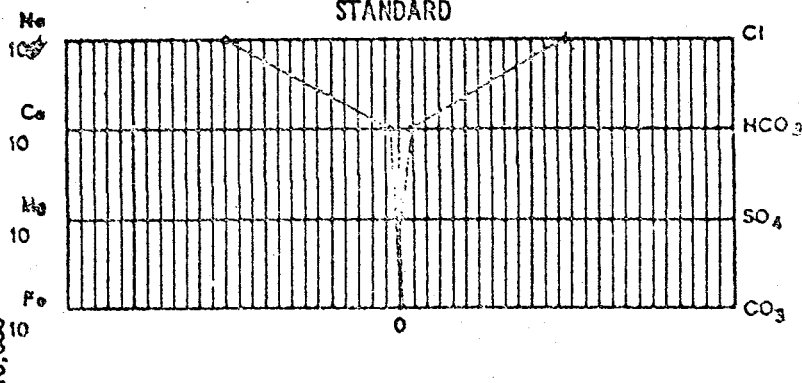
| CONSTITUENT                       | MILLIGRAMS<br>PER LITER<br>Mg/L. | MILLEQUIVALENTS<br>PER LITER<br>MEQ/L |       | REMARKS |
|-----------------------------------|----------------------------------|---------------------------------------|-------|---------|
| CALCIUM - Ca ++                   | 112.0                            | 5.6                                   |       |         |
| MAGNESIUM - Mg ++                 | 19.0                             | 1.6                                   |       |         |
| SODIUM - Na +                     | 3000.0                           | 130                                   |       |         |
| BARIUM (INCL. STRONTIUM) - Ba ++  | 16.5                             | 0.2                                   |       |         |
| TOTAL IRON - Fe ++ AND Fe +++     | 0                                |                                       | 137.8 |         |
| BICARBONATE - HCO <sub>3</sub> -- | 518                              | 8.5                                   |       |         |
| CARBONATE - CO <sub>3</sub> --    | 24                               | 0.8                                   |       |         |
| SULFATE - SO <sub>4</sub> --      | 0                                |                                       |       |         |
| CHLORIDE - CL -                   | 4550.2                           | 128.2                                 | 127.5 |         |
| TOTAL DISSOLVED SOLIDS            | 8040                             |                                       |       |         |

MILLEQUIVALENTS PER LITER

LOGARITHMIC



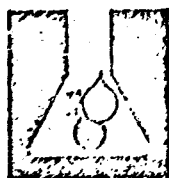
STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_





# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-954  
SAMPLE TAKEN \_\_\_\_\_  
SAMPLE RECEIVED 6-25-74  
RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
COMPANY Gulf Oil Co. LEASE John Lamicq WELL NO. 1  
FIELD Bluebell COUNTY Duchesne STATE Utah  
SAMPLE TAKEN FROM \_\_\_\_\_  
PRODUCING FORMATION Wasatch TOP \_\_\_\_\_  
REMARKS Sec. 6-2S-1W  
P.O. 1-49259

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9988 pH 8.35 RES. .90 OHM METERS @ 77°F

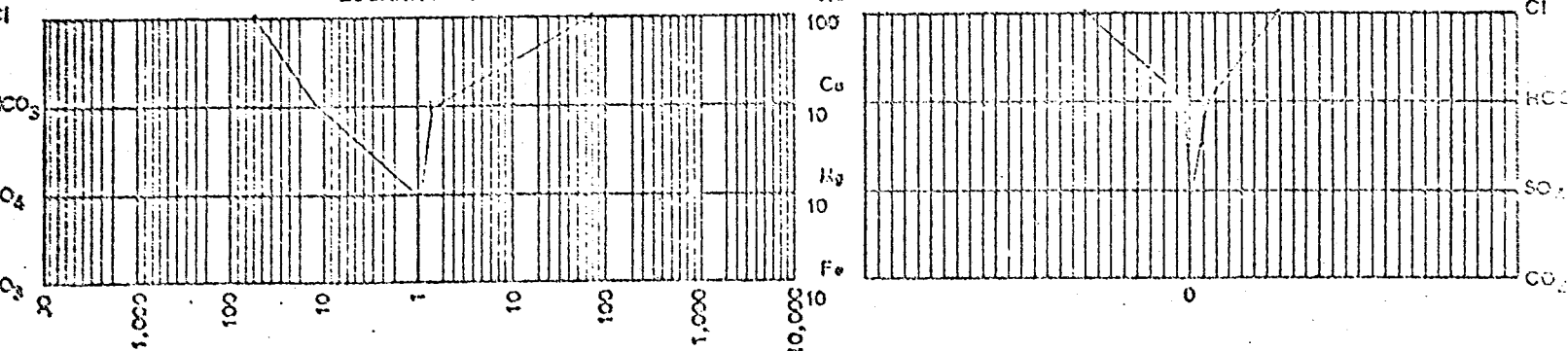
TOTAL HARDNESS Mg/L as  $\text{CaCO}_3$  103.0 TOTAL ALKALINITY Mg/L as  $\text{CaCO}_3$  798

| CONSTITUENT   | MILLIGRAMS<br>PER LITER<br>Mg/L. | MILLEQUIVALENTS<br>PER LITER<br>MEQ/L. |      | REMARKS |
|---|----------------------------------|--|------|---------|
| CALCIUM - $\text{Ca}^{++}$                          | 30.0                             | 1.5                                    |      |         |
| MAGNESIUM - $\text{Mg}^{++}$                        | 6.6                              | 0.5                                    |      |         |
| SODIUM - $\text{Na}^+$                              | 1840                             | 80.0                                   |      |         |
| BARIUM (INCL. STRONTIUM) - $\text{Ba}^{++}$         | 14.0                             | 0.2                                    |      |         |
| TOTAL IRON - $\text{Fe}^{++}$ AND $\text{Fe}^{+++}$ | 0.40                             | 0.006                                  | 82.2 |         |
| BICARBONATE - $\text{HCO}_3^-$                      | 787.0                            | 12.8                                   |      |         |
| CARBONATE - $\text{CO}_3^{--}$                      | 16.0                             | 0.5                                    |      |         |
| SULFATE - $\text{SO}_4^{--}$                        | 30.8                             | 0.64                                   |      |         |
| CHLORIDE - $\text{Cl}^-$                            | 2454                             | 69.1                                   | 83.1 |         |
| TOTAL DISSOLVED SOLIDS                              | 5360                             |  |      |         |

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>---                  |
| 2. NAME OF OPERATOR<br>Gulf Oil Corporation  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>---                 |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 2619, Casper, WY 82601   |  | 7. UNIT AGREEMENT NAME<br>---                               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1979' FWL & 1901' FSL (NE SW) |  | 8. FARM OR LEASE NAME<br>JOHN                               |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>1-3B2  |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.)<br>5511' KB   |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                  |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>3-2S-2W |
|  |  | 12. COUNTY OR PARISH<br>Duchesne                            |
|  |  | 13. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                              |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/>         | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>              | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| XXXXXXXX ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                 | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |
| (Other) <input type="checkbox"/>                     |   |  |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to treat producing oil well as outlined on attached in an attempt to remove scale and increase production.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE AUG 26 1974

BY *Charles F. Taylor*

18. I hereby certify that the foregoing is true and correct

SIGNED

*F. S. Godbold*  
F. S. Godbold

TITLE

Project Engineer

DATE

August 23, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

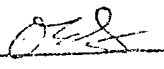
DATE

CONDITIONS OF APPROVAL, IF ANY:

Proposed Scale Removal Treatment

1. Install Howco Wellhead Isolation Tool to treat thru 5000 # tree and 2 1/8" tubing.
2. R.O. Howco, pressure test lines to 4000 #, pressure annulus to 1500 #, 25 back up. Acidize at 5BPM (max.) with an estimated 4000 # surface treating pressure (500 HHP) as follows:
  - a. 500 gals 15% HCl containing 20 gals LP-55 scale inhibitor, 1.5 gals 3N Non-emulsifier, and 5 gals HAI-50 Inhibitor.
  - b. 3000 gals 2% KCl water containing 9 gals 3N
  - c. 1000 gals 15% HCl containing 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50.
  - d. Slug w/ 250 lbs. TLC-80 Benzoic Acid Flakes for diversion (in last 4 bbls acid)
  - e. Repeat steps 1a thru 1d
  - f. " " " " "
  - g. " " " " "
  - h. " " " " "
  - i. " " " " "
  - j. " " " " "
  - k. " " " " "
  - l. Flush to perforations w/ approx 3100 gals 2% KCl water containing 3 gals 3N/1000 gals flush. Hold the injection rate constant @ approx 5BPM throughout the treatment. Do not heat the treatment fluids.
3. Shut in well overnight.
4. Open well and flow to clean up and test.
5. Place well back on production.

ZSH

app'd date 3-16-74; app'd  date 8/16/74

CC: JBB(r), LPM, FSG, RP, OES, CA, MFB(r), Well File, JDR (ccg)

Wells No. 82

H=21.0' KB to GL (KB=5511')

2 1/16" OD 3.25# 5CW-SS JALCO 10 RT (Heat String)

2637'

- 10 3/4" OD BRD 40.5# K-SS ST 1/2 C

6019'

2 7/8" OD 6.5# N-80 Armo Nu-Lock (mod. cplgs.)

Tailpipe - 4 jts 2 7/8" OD 6.5# CS Hyd Tbg w/  
jts turned to 3.1" OD

Landing Nipples - OTIS "X" (2.31" I.D.)

(1) 1jt. below pkr

(2) 1jt above pkr

10,489'

- OTIS Model "WB" prod pkr. w/ 3.25" bore w/o flipper valve

10,466'

10,450'

- 7 5/8" OD 29.7# ARS BRD S-95 (bottom), P-110 seal lock (top)

10,543'

Present Washch perforations: 11,069'-13,566' O.A.  
w/ 2 JSPF Total 187 feet, 374 holes, 86 intervals

13,419'

PBTD (Landing Collar)

13,691'


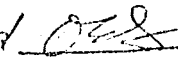
- 5 1/2" OD 20# P-110 Hyd. SFS Liner

All depths are KB measurements

Proposed Scale Removal Treatment

1. Install Howco Wellhead Isolation Tool to treat thru 5000# tree and 2 7/8" tubing.
2. R.V. Howco, pressure test lines to 4000 #, pressure annulus to 1500 #, as back up. Acidize at 5BPM (max.) with an estimated 4000 # surface treating pressure (500 HAP) as follows:
  - a. 500 gals 15% HCl containing 20 gals LP-55 scale inhibitor, 1.5 gals 3N Non-emulsifier, and 5 gals HAI-50 Inhibitor.
  - b. 3000 gals 2% KCl water containing 9 gals 3N
  - c. 1000 gals 15% HCl containing 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50.
  - d. Slug w/ 250 lbs. TLC-80 Benzoic Acid Flakes for diversion (in last 4 bbls acid)
  - e. Repeat steps 1a thru 1d
  - f. " " " " "
  - g. " " " " "
  - h. " " " " "
  - i. " " " " "
  - j. " " " " "
  - k. " " " " "
- l. Flush to perforations w/ approx 3100 gals 2% KCl water containing 3 gals 3N/1000 gals flush. Hold the injection rate constant @ approx 5BPM throughout the treatment. Do not heat the treatment fluids.
3. Shut in well overnight.
4. Open well and flow to clean up and test.
5. Place well back on production.

ZBH

app'd  date 3-16-71; app'd  date 3/16/71

CC: JBB(e), LPN, FSG, RP, OES, CA, MFB(e), Well File, JDR (orig.)

John No. 382

H=21.0' KB to GL (KB=5511')

2 1/16" OD 3.25# 5CW-SS JALCO 10 RT (Heat String)

2637'

- 10 3/4" OD BRD 40.5# K-SS ST 1/2 C

6019'

2 7/8" OD 6.5# N-80 Armco Nu-Lock (mod. cplgs.)

Tailpipe - 4 jts 2 7/8" OD 6.5# (5" Hyd T&G w/  
jts turned to 3.1" OD

Landing Nipples - OTIS "X" (2.31" I.D.)

(1) 1jt. below pkr

(2) 1jt above pkr

10,989'

- OTIS Model "WB" prod pkr. w/ 3.25" bore w/o flipper valve

10,966'

10,950'

- 7 5/8" OD 29.7# AOS BRD 5-95 (bottom), P-110 seal lock (top)

10,543'

Present Washch perforations: 11,069'-13,546' O.A.

w/ 2 SSF Total 187 feet, 374 holes, 86 intervals

13,419'

PBTD (Landing Collar)

13,699'

5 1/2" OD 20# P-110 Hyd SS Liner

All depths are KB measurements

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>---                  |
| 2. NAME OF OPERATOR<br>Gulf Oil Corporation  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>---                 |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 269; Casper, WY 82601  |  | 7. UNIT AGREEMENT NAME<br>---                               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1979' FWL & 1901' FSL (NE SW) |  | 8. FARM OR LEASE NAME<br>JOHN                               |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>1-3B2  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5511' KB   |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                  |
|  |  | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA<br>3-2S-2W |
|  |  | 12. COUNTY OR PARISH<br>Duchesne                            |
|  |  | 13. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                                  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>            | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOT OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                       |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Treated producing oil well as shown on attached.

Work started and completed 9-6-74.

Production before: 255 bopd, 0 bwpd, 30/64" ck, 100 psi FTP  
after: 526 bopd, 0 bwpd, 30/64" ck, 350 psi FTP

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold TITLE Project Engineer DATE September 11, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1974

A. F. E.

89325

LEASE AND WELL

John 1-3B2

BLUEBELL FIELD

John 1-3B2

3-2S-2W, Duchesne Co., Utah  
.9370749

TREAT WELL TO REMOVE SCALE and increase production. AFE 89325.  
RU Howco, tstd lines to 5000 psi, annulus pressured to 1500 psi. Acid as follows: 500 gal 15% HCl 20 gals LP-55 scale inhib, 1.5 gals 3N non-emul and 5 gals HAI-50 inhib, 3000 gals 2% KCl wtr w/ 9 gal 3N, 1000 gal 15% HCl w/ 3 gals 3N, 3 gal LP-55, and 10 gal HAI-50. Slugged for diversion after first and second stages w/ 250# TLC-80 (Benzoic acid flakes). After stages #3 and #4 slugged w/ 300# TLC-80. After stages #5, #6, & #7 slugged w/ 350# TLC-80. In stage #8 (final stage), used 2000 gal 2% KCl wtr due to shortage of wtr. Good diversion in stages 4-7. Flushed to perfs w/ 3100 gals 2% KCl wtr. Max press 2900 psi, avg press 1600 psi, AIR 5 BPM, constant. ISIP 500 psi, 1 min SIP 0. SION. Work started and completed 9/6/74. On a 24 hr test 9/9/74 well flwd 526 BOPD, 0 BOPD on a 30/64" ck w/ 350# FTP. Before treatment well flwd 255 BOPD, 0 BOPD on a 30/64" ck w/ 100 psi FTP. DROP.



STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |                   |
|--|--|---|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>---                  |                   |
| 2. NAME OF OPERATOR<br>Gulf Oil Corp.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>---                 |                   |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 2619, Casper, Wyoming 82601  |  | 7. UNIT AGREEMENT NAME<br>---                               |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>1979' FWL & 1901' FSL (NE SW) |  | 8. FARM OR LEASE NAME<br>John                               |                   |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>1-3B2  |                   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5511' KB   |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                  |                   |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>3-2S-2W |                   |
|  |  | 12. COUNTY OR PARISH<br>Duchesne                            | 13. STATE<br>Utah |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

|                     |                          |                      |                          |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT      | <input type="checkbox"/> | MULTIPLE COMPLETE    | <input type="checkbox"/> |
| SHOOT OR ACIDIZE    | <input type="checkbox"/> | ABANDON*             | <input type="checkbox"/> |
| REPAIR WELL         | <input type="checkbox"/> | CHANGE PLANS         | <input type="checkbox"/> |
| (Other)             |                          |                      |                          |

## SUBSEQUENT REPORT OF:

|                             |                                     |                 |                          |
|-----------------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF              | <input type="checkbox"/>            | REPAIRING WELL  | <input type="checkbox"/> |
| FRACTURE TREATMENT          | <input type="checkbox"/>            | ALTERING CASING | <input type="checkbox"/> |
| <del>SHOOT OR ACIDIZE</del> | <input checked="" type="checkbox"/> | ABANDONMENT*    | <input type="checkbox"/> |
| (Other)                     |                                     |                 |                          |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Remove scale and stimulate well per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Crum*  
R. L. Crum

TITLE Petroleum Engineer

DATE 3-14-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

|              |      |      |      |          |       |                |            |
|--------------|------|------|------|----------|-------|----------------|------------|
| GUIDE MARGIN | DATE | YEAR | 1975 | A. F. E. | 89378 | LEASE AND WELL | John 1-3B2 |
|--------------|------|------|------|----------|-------|----------------|------------|

BLUEBELL FIELD

John 1-3B2

3-2S-2W, Duchesne Co., Utah

13,566' - Wasatch

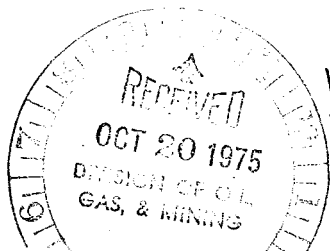
.9370749

3/12/75 REMOVE SCALE & STIMULATE WELL. AFE 89378. On 3/4/75, RU BJ. Press test lines to 6000#. Press ann to 1000#. Acidized w/ 6000 gals 15% HCl containing the foll additives/1000 gals: 5 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, & 3 gals X-6 scale inhibitor. Separated into 6 stages by slugging Divert II (benzoic acid flakes) after each 1000 gals. Stages 1-2 w/ 250# & stages 3-5 w/ 500# Divert II. Fair diversion on last 3 stages. Flush to btm perf w/ frmt wtr, w/ 6 gals J-22 in first 2000 gals. All fluid contained 300 SCF N<sub>2</sub>/bbl. Max press 3600#, avg press 3100#. Max rate, 6 B/M, avg rate 5.5 B/M. ISIP=2800#, 5 min=600#, 10 min=400#, 15 min=300#. Work started & completed 3/4/75. On 3/7/75, well tested at rate of 387 BOPD, 163 BWPd, on 24/64" ck, w/ 300# FTP. Prod prior to treatment was 220 BOPD 165 BWPd, on 24/64" ck, w/ 100# FTP. DROP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328 5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....



## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/John

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975.

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601

Company Gulf Oil Corporation  
Signed Pauline Whittle  
Title Senior Clerk

Phone No. 307-235-5783

| Sec. and<br>X of X  | Twp. | Range  | Well<br>No. | Days<br>Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas<br>(In thousands) | Gallons of<br>Gasoline<br>Recovered | Barrels of<br>Water (if<br>none, so state) | REMARKS<br>(If drilling, depth, if shut in,<br>date and result of test for<br>content of gas) |
|---|------|--------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NE SW 3   | 2S   | 2W     | 1-3B2       | 29               | 10,808         | 42.6    | 14,254                           |                                     | 9,040                                      | Acidize treater   |
|   | 9/2  | 380 BO | 300 BW      |                  | 30/64" choke   | 200     | FTP                              |                                     |  |   |
| 2 - Utah Oil & Gas Cons. Comm., SLC<br>1 - DeGolyer and MacNaughton<br>1 - Barber Oil Expl., Inc., Houston<br>1 - W. Hughes Brockbank, SLC<br>1 - Flying Diamond Corp.<br>2 - Shell Oil Co., Houston<br>9 - NUBD&PPC<br>1 - KK<br>1 - Houston<br>1 - OC<br>2 - File<br>1 - BH |      |        |             |                  |                |         |                                  |                                     |  |   |
|   |      |        |             |                  |                |         |                                  |                                     | John #1-3B2                                |   |

## GAS: (MCF)

Sold 14,254  
Flared/Vented 0  
Used On/Off Lease 896 (Residue Retd)

## CUMULATIVE PRODUCTION:

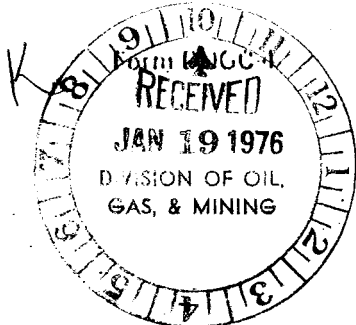
401,046 BO 70,778 BW 427,353 MCF

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 1,944  
Produced during month 10,808  
Sold during month 11,143  
Unavoidably lost 0

Reason:

On hand at end of month 1,609



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1500 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328 5771

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/John

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 75.

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601  
Phone No. 307-235-1311

Company Gulf Oil Corporation  
Signed Pauline Whittedgar  
Title Senior Clerk

| Sec. and<br>X of 4  | Twp.  | Range  | Well<br>No. | Days<br>Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas<br>(In thousands) | Gallons of<br>Gasoline<br>Recovered | Barrels of<br>Water (if<br>none, so state) | REMARKS<br>(If drilling, depth, if shut down,<br>date and result of test for gas<br>content of gas) |
|---|-------|--------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NE SW 3   | 2S    | 2W     | 1-3B2       | 29               | 6,502          | 42.3    | 8,454                            |                                     | 3,965                                      | Acidize w/6,000<br>gal 15% HCL w/<br>additives  |
|   | 12/26 | 237 BO | 186 BW      | 24 hrs.          | 30/64" choke   | 75 psi  | FTP                              |                                     |  |   |
| 2 - Utah Oil & Gas Cons. Comm., SLC<br>1 - DeGolyer and MacNaughton<br>1 - Barber Oil Expl., Inc., Houston<br>1 - W. Hughes Brockbank, SLC<br>1 - Flying Diamond Corp.<br>2 - Shell Oil Co., Houston<br>9 - NUBDSPPC<br>1 - KK<br>1 - Houston<br>1 - OC<br>2 - File<br>1 - BH |       |        |             |                  |                |         |                                  |                                     |  |   |
|   |       |        |             |                  |                |         |                                  |                                     | John #1-3B2                                |   |

GAS: (MCF)

Sold 3,036  
Flared/Vented 418 (nonmarketable)  
Used On/Off Lease 836 (Residue Retd.)

CUMULATIVE PRODUCTION:

427,335 BO 92,973 BW 463,135 MCF

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 1,057  
Produced during month 6,502  
Sold during month 6,130  
Unavoidably lost 0

Reason:

On hand at end of month 1,429

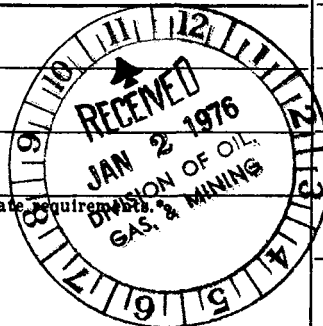
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |  |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>-----                |  |
| 2. NAME OF OPERATOR<br>Gulf Oil Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>-----               |  |
| 3. ADDRESS OF OPERATOR<br>Box 2619; Casper, WY 82601  |  | 7. UNIT AGREEMENT NAME<br>-----                             |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br><br>1979' FWL & 1901' FSL (NE SW) |  | 8. FARM OR LEASE NAME<br>John                               |  |
| 14. PERMIT NO.  |  | 9. WELL NO.<br>1-3B2  |  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5,511' KB   |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                  |  |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>3-2S-2W |  |
|   |  | 12. COUNTY OR PARISH<br>Duchesne                            |  |
|   |  | 13. STATE<br>Utah   |  |



### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

|  |   |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         |
| (Other) <input type="checkbox"/>             |   |

#### SUBSEQUENT REPORT OF:

|   |  |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/>                 | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREATMENT <input type="checkbox"/>             | ALTERING CASING <input type="checkbox"/> |
| XXXXXXXXX ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| (Other) <input type="checkbox"/>                        |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidize Well Per Attached:

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum  
R. L. Crum

TITLE

Petroleum Engineer

DATE

December 30, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975 A. F. E. 83280

LEASE AND WELL

John 1-3B2

BLUEBELL FIELD

John 1-3B2

3-2S-2W, Duchesne Co., Utah

.9365446

12/29/75 ACIDIZE WELL TO REMOVE SCALE & STIMULATE. Gulf AFE 83280. On 12/20/75, MI & RU Howco. Tested lines to 5000 psi. Press'd ann to 1500 psi & SI. Acidize down 2 7/8" tbg w/ 6000 gals 15% HCl acid containing the following additives per 1000 gals: 5 gals HAI-50 inhibitor, 3 gals 3N non-emulsifier, and 3 gals LP-55 scale inhibitor. Pumped acid in 6 equal stages separated by the following amounts of TLC-80 (benzoic acid flakes) for diversion: stages 1-3 = 500#, and stages 4-5 = 1000#. Fair Diversion. Flushed w/ 6000 gals lease wtr w/ 6 gals 3N in the first 2000 gals. Max press 2400 psi, avg press 1100 psi, AIR = 5 B/M, ISIP 0 psi. On 12/23/75, the well flowed 301 BOPD, 103 BWPd on 30/64" ck w/ 75 psi FTP. Production prior to treatment was 200 BOPD, 80 BWPd on 21/64" ck, w/ 50 psi FTP. DROP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE\***  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |   |  |  |
|---|---|--|--|
| <b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/><br><b>2. NAME OF OPERATOR</b><br>Gulf Oil Corporation<br><b>3. ADDRESS OF OPERATOR</b><br>P. O. Box 2619; Casper, WY 82602<br><b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>1979' FWL & 1901' FSL (NE SW) |   | <b>5. LEASE DESIGNATION AND SERIAL NO.</b><br>---<br><b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b><br>---<br><b>7. UNIT AGREEMENT NAME</b><br>---<br><b>8. FARM OR LEASE NAME</b><br>John<br><b>9. WELL NO.</b><br>1-3B2<br><b>10. FIELD AND POOL, OR WILDCAT</b><br>Bluebell<br><b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b><br>3-2S-2W<br><b>12. COUNTY OR PARISH</b><br>Duchesne<br><b>13. STATE</b><br>Utah |  |
| <b>14. PERMIT NO.</b><br>---  | <b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.)<br>5490' GL |  |  |

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spot 3000 gals 15% HCL w/additives in liner. SION.
2. Circulate hole clean w/formation water and nitrogen.
3. Acidize down 2 7/8" tbg w/10,000 gals 7 1/2% HCL w/additives. Drop 50% excess ball sealers for diversion.
4. Flush w/approximately 6,000 gals formation water and nitrogen.
5. Flow test.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept. 24, 1976

BY: P. L. Crum

**18. I hereby certify that the foregoing is true and correct**

SIGNED

P. L. Crum

TITLE Petroleum Engineer

DATE 9-17-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Shell Oil Company  
Western Div.  
P. O. Box 831  
Houston, TX 77001

Flying Diamond Corporation  
Suite 900  
1700 Broadway  
Denver, CO 80202

W. Hughes Brockbank  
777 East South Temple  
Salt Lake City, UT 84111

Barber Oil Exploration, Inc.  
2627 Tenneco Building  
Houston, TX 77002

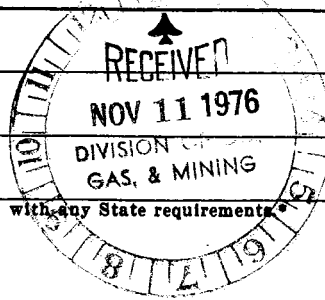


STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>---                  |
| 2. NAME OF OPERATOR<br>Gulf Oil Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>---                 |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 2619; Casper, WY 82602  |  | 7. UNIT AGREEMENT NAME<br>---                               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br><br>1979' FWL & 1901' FSL (NE SW) |  | 8. FARM OR LEASE NAME<br>John                               |
| 14. PERMIT NO.<br>---   |  | 9. WELL NO.<br>1-3B2  |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.)<br>5490' GL  |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                  |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>3-2S-2W |
|   |  | 12. COUNTY OR PARISH<br>Duchesne                            |
|   |  | 13. STATE<br>Utah   |



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐XXXXXX SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached procedure.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum  
R. L. Crum

TITLE Petroleum EngineerDATE 11-9-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah, Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Cleon B. Feight, Director

cc: Shell Oil Company  
Western Div.  
P. O. Box 831  
Houston, TX 77001

Flying Diamond Corporation  
Suite 900  
1700 Broadway  
Denver, CO 80202

W. Hughes Brockbank  
777 East South Temple  
Salt Lake City, UT 84111

Barber Oil Exploration, Inc.  
2627 Tenneco Building  
Houston, TX 77002

|  |      |      |          |                |
|--|------|------|----------|----------------|
| Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .<br>In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc. |      |      |          |                |
| GUIDE MARGIN   | DATE | YEAR | A. F. E. | LEASE AND WELL |
|  |      | 1976 | 83341    | JOHN 1-3B2     |

John 1-3B2  
3-2S-2W, Duchesne Co., UT  
93.65446

11/2/76 REMOVE SCALE & STIMULATE. Gulf AFE 83341. On 10/11/76 MIRU Otis CT Unit. RIH/ 1" tbg to 13,000'. RU B.J. Spot 3000 gals 15% HCl thru CT. All acid contained the following additives per 1000 gals. 3 gals X-6 scale inhibitor, 3 gals J-22 non-emulsifier, & 7 gal C-15 corrosion inhibitor. Flush CT. PU into tbg. SION. On 10/12/76 RIH w/CT. Circ hole w/100 bbls form wtr w/500 SCF/bbl N<sub>2</sub>. POOH w/ CT. RU B.J. Press test lines to 6000 psi. Acidized dn 2 7/8" tbg w/10,000 gals 7 1/2% HCl containing the following additives per 1000 gals: 3 gals J-22, 3 gals X-6, & 3 gal C-15. Dropped 560 1.18 sp gr, 7/8" OD RCN sealer balls throughout acid. Good diversion obtained. Flushed w/6140 gals form wtr containing 2 gal/M J-22 & 500 SCF N<sub>2</sub>/bbl. Max press 4900 psi, avg press 4700 psi, AIR 3.5 BPM. ISIP 4500 psi, 5 min 3200 psi, 10 min 2300 psi, + 15 min 1800 psi. On 10-30-76 well flwd 175 BOPD and 140 BWPD in 24 hrs on a 25/64" ck w/50 psi FTP. Prod prior to stimulation was 100 BOPD and 75 BWPD on a 30/64" ck w/50 psi FTP. DROP.

P

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
INSPECTION RECORD

Operator Gulf Oil Corp.

Lease Fee

Contractor 13-013-301100

Well No. Johns I-3B2

Location Ne/Sw Sec. 3 T. 2s R. 2w

Field Bluebell

County Duchesne

State Utah

Operation: Drilling

Workover

Completion

Abandonment

Producing

Other

Individual Well Inspection

General:

Well Sign       

BOP       

Pollution control       

Marker       

Housekeeping       

Safety       

Surface use       

Location       

Remarks: Well has a hydraulic lift system

Lease and Facilities Inspection

Facilities inspected: 4/17/84

Identification       

Housekeeping       

Measurement facilities       

Storage and handling facilities       

Pollution control       

Pits and ponds       

Water disposal       

Other       

Remarks: Tank battery has no fire walls. Gas is metered for use on lease  
and for sale. Flare pit is dry. Sales tanks are locked and sealed.

Action:       

Name James Thompson

Title Inspector

Date 4/23/84

Use: ☒ for yes or satisfactory  
☐ for no or unsatisfactory  
NA for not applicable

April 5, 1984

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL | (UT) |
|--------------|------|------|----------|----------------|------|
|              |      | 1984 |          | JOHN 1-3B2     |      |

dfs 4 WORKOVER 120 HOURS ENDING 06/26/84  
field BLUECELL location SEC 3. T2S, R2W oper WO  
lse/blk JOHN county DUCHESNE state UT stat AC  
well 1-3B2 refno D67654 gwi 93.6545% operator GULF  
rig WESTERN st date 06/22/84 supervia JOHNSTON /  
afe 83674 auth \$30,000 cumul cost \$9,893  
csq 0 0/0 @ 0 auth. depth 0

06-22-84 ISOLATE & REPAIR CSG LEAKS. API # 43-013-30160. PBDT @ 13,627'.  
PERFS/FMT 11,064-13,566' WASATCH. MIRU WESTERN WS & SURF EQPT. ND WELLHEAD.  
MU BOP. STING OUT OF BHA @ 9711'. DEWAXED 2-3/8" TBG W/65 BPSW. POH W/64  
STDS 2-3/8" N-80 SRD TBG. SION.

06-23-84 SITP=125PSI. BLED PRESS F/WELLHEAD & FIN POH W/2-3/8" SIDE STRING.  
CHANGE OVER. SHEERED ANCHOR @ 9767' & POH 9/156 STDS 2-7/8" N-80 CRD TBG,  
CAVITY, 1 JT 2-7/8" SRD TBG & ANCHOR. TALLY TBG WHEN POH. MU & RIH W/  
3-5/8" BIT. SCRAPER F/7-5/8" CSG @ 109 STDS 2-7/8" TBG. SION.

06-24-84 SITP=75PSI. BLED PRESS FROM WELL. RIH W/60 STDS 2-7/8" TBG. TAGGED  
POL @ 10,466'. POH W/TBG. SCRAPER & BIT. MU & RIH W/DAKER MODED "C" RBP.  
BAKER FULL CORE PKR F/7-5/8"-27.7# CSG & 2-7/8" SRD TBG. SET RBP @ 10,400'.  
LOADED HOLE W/210 BPSW. ATTEMPTED TO TST CSG. PMPD INTO CSG LEAKS 2 BPM @  
600PSI. SET PKR @ 10,390'. TSTD CSG. PKR & RBP TO 1000PSI, OK. BLED OFF  
PRESS. REL PKR. SION.

06-26-84 SITP=75PSI. BLED PRESS F/WELL. POH W/83 STDS 2-7/8" TBG. SET PKR @  
5244'. TSTD BELOW PKR TO 1000#, OK. POH W/TBG. SET PKR @ 3505'. TSTD CSG  
BELOW PKR TO 1000PSI, OK. SET PKR @ 3005'. TSTD ABOVE PKR 1000#, OK. RESET  
PKR @ 3020'. ISOLATED CSG LEAK BETWEEN 3005' & 3020'. REL PKR & POH. RIH  
OPEN ENDED W/TBG. EOT @ 1200'. SION.

06-27-84 ISOLATE & REPAIR CSG LEAKS. API # 43-013-30160. PBDT @ 10,400'.  
EOT @ 3,995'. MIRU HOWCO. CIRC 5 SX SAND ACROSS EOT RBP @ 10,400'. POH TO  
3027'. CSG LEAK BETWEEN 3005-20'. MIXED & PMPD 100 SX 15.6 PPG, H CMT + 0.4% HALAD4  
1% CACL2. SPOTTED CMT IN 7-5/8" CSG F/3027'-2570'. PMPD 5 BBL FW SPACERS.  
POH TO 2234'. REVERSED OUT ZERO SX. PMPD 4 BBL SLURRY BEHIND CSG &  
HESITATION SQUEEZED IN 10 MIN INTERVALS: 3 TIMES IN 2 BBL INCREMENTS, 4  
TIMES @ 1 BBL & TWICE @ 1/2 BBL. FINAL BH SQUEEZE PRESS +-2551#. SURF  
1250#. PLACED 71 SX BEHIND CSG, LEFT 29 SX IN CSG. CALC TOC =2900'. SI WELL  
W/1250 PSI ON SQUEEZE. SION.

06-28-84 SITP=300PSI. BLED PRESS F/CSG. POH W/2-7/8" TBG. MU & RIH W/6-5/8"  
BIT, SCRAPER & 2-7/8" TBG. TAGGED CMT @ 2870'. DRILD HARD CMT F/7 HRS. FELL  
THRU @ 3051'. CIRC CLEAN W/FSW. PRESS'D CSG TO 1000PSI. BLED TO 600PSI IN  
5 MIN. POH W/7 JTS 2-7/8" TBG. EOT @ 2850'. SION.

06-29-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160.  
RBP @ 10,400'. POH W/TBG, BIT & SCRAPER.  
RIH OPEN ENDED. EOT @ 3056'. MIXED & PMPD 100 SX 15.6PPG H CMT W/4/10%  
HALAD4 & 1% CACL2. SPOTTED CMT IN 7-5/8" CSG F/3056-2599'. POH W/TBG TO  
2307'. REV'D OUT ZERO SX. HESITATION SQZD IN 10 MIN INTERVALS; ONCE @ 2BBL  
INCREMENT. TWICE @ 1BBL, ONCE @ 1/2BBL. FINAL BH SQ. PRESS 2801PSI. SURFACE  
1550PSI. PLACED 21 SX BEHIND CSG. LEFT 79 SX IN CSG. CALC TOC @ 2698'. LEFT  
1500 PSI ON SQZ. SION.

06-30-84 SITP=210PSI. BLED PRESS OFF WELL. POH W/TBG. PU 3-3/4" BIT &  
SCRAPER. RIH. TAGGED TOC @ 2700'. DRILL OUT TO 3000'. CIRC CLEAN & PULLED  
BACK TO 2700'. SION.

07-01-84 SITP/SUNDAY.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1984

A. F. E.

LEASE AND WELL JOHN 1-3B2

(UT)

dfs 13

WORKOVER

72 HOURS ENDING 07/04/84

Field BLUEDELL

Location SEC 3, T2S, R2W

OPER NO

lse/bll JOHN

county DUCHECNE

state UT stat AC

well 1-3B2

refno DG7654

gmi 93.6545%

operator GULF

fid WESTERN

st date 06/22/84

supervis JOHNSTON

sig 83674

auth

\$30,000

cumul cost

\$28,407

csg 0 0/0 @ 0

auth. depth 0

07-02-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD @ 3000'.

AVE. PROD PREVIOUS TO

WORKOVER=45 BOPD. 817 BHPD. CONTINUED DRILLING HARD CMY 3000'-77'. CIRC

HOLE CLEAN W/FSW. TSTD CSG TO 1100PSI: OK. POH W/TBG, SCRAPER & BIT. RHH W/

WASHOVER RET HEAD & 2-7/8 TBG. EDT @ 6000'. SIGN.

07-03-84 FIN RUNNING IN HOLE W/2-7/8 TBS & RET HEAD. CIRC SAND F/BF & FILL

HOLE W/CLEAN FSW. ENGAGED & EQUALIZED PLUG. POH W/TBG & PLUG. RHH W/BAKER

ANCHOR. 1 JT SRD TBG, ARMED PARALLEL FREE BHA & 313 JTS 2-7/8" SRD TBG.

BROACHED & DEMAXED EVERY 20 STDS. SIGN.

07-04-84 SI F/HOLIDAY.

07-05-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

FMT 11,064-13,566' WASATCH. ANCHOR @ 9790'. SN @ 9760'. SITP=75PSI.

STRIPPED OFF BOP & SET ANCHOR @ 9790' W/18,000# TENSION. NU BOP. RHH W/312

JTS 2-3/8" TBG & LANDING SPEAR. DEMAXED TBG W/50 BBLs HOT FSW. STUNG INTO

BHA & LANDED TBG W/10,000# COMP. NU BOP. NU WH. DEMAXED 2-7/8 TBG W/50 BBLs

HOT FSW. DROPPED ON. PHPD 50 BBLs FSW. TBG WOULD NOT SET. RHH W/SINKER BARS

& TAPPED SV @ 6000'. CHASED TO SEAT @ 9730'. FILLED & TSTD TBG TO 3000PSI.

SIGN.

07-06-84 RD & LD PULLING UNIL. CIRC 4-1/2 HRS W/TRIPLEX EMP. DROPPED 063

HYDR PMP. WILL REPORT PROD & PMP PERFORMANCE 1 DAY LATE.

07-07-84 PRODUCED 41 BO, 393 BW, 28 MCFG/18 HRS. GOR 683/1 ON 2400PSI X 92

SPM HYDRAULIC.

07-08-84 PRODUCED 0 BO, 587 BW, 10 MCFG/24 HRS ON 3100PSI X 108 SPM

HYDRAULIC.

07-09-84 PRODUCED 10 BO, 630 BW, 7 MCFG/24 HRS ON 3100PSI X 108 SPM

HYDRAULIC. GOR: 713/1.

07-10-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

FMT 11,064-13,566' WASATCH. PRODUCED 5 BO, 236 BW, 9 MCFG/24 HRS ON 3000PSI

X 108 SPM HYDRAULIC. GOR 1800/1.

07-11-84 PRODUCED 41 BO, 568 BW, 9.5 MCFG/24 HRS ON 3100PSI X 108 SPM

HYDRAULIC.

07-12-84 PRODUCED 41 BO, 537 BW, 9.5 MCFG/24 HRS ON 3100PSI X 108 SPM

HYDRAULIC.

07-10-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

FMT 11,064-13,566' WASATCH. PRODUCED 5 BO, 236 BW, 9 MCFG/24 HRS ON 3000PSI

X 108 SPM HYDRAULIC. GOR 1800/1.

07-11-84 PRODUCED 41 BO, 568 BW, 9.5 MCFG/24 HRS ON 3100PSI X 108 SPM

HYDRAULIC.

07-12-84 PRODUCED 41 BO, 537 BW, 9.5 MCFG/24 HRS ON 3100PSI X 108 SPM

HYDRAULIC. DROP TO INACTIVE PENDING RECEIPT OF GOVERNMENT COMPLETION

REPORT.

07-12-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

FMT 11,064-13,566' WASATCH. CORRECTION TO REPORT OF 07-12-84. REPT READ DROP

TO INACTIVE STATUS; SHOULD HAVE READ DROP!

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |
|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  | 5. LEASE DESIGNATION AND SERIAL NO.                                |
| 2. NAME OF OPERATOR<br>Gulf Oil Corporation, Attn: R. W. Huwaldt   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                               |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 2619, Casper, WY 82602-2619  |  | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>1979' FWL & 1901' FSL |  | 8. FARM OR LEASE NAME<br>John                                      |
| 14. PERMIT NO.<br>API #43-013-30160  |  | 9. WELL NO.<br>1-3B2   |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.)<br>5511' KB   |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                         |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 3-T2S-R2W |
|  |  | 12. COUNTY OR PARISH<br>Duchesne                                   |
|  |  | 13. STATE<br>Utah  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>           |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>              |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>  |  |
| (Other) <input type="checkbox"/>             |   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED.

RECEIVED  
DEC 12 1984

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocsek <sup>82m</sup> <sub>11/20/84</sub> TITLE Area Engineer DATE NOV 30 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL PROGRESS REPORT-Field  
GUS 95368

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1984

A. F. E.

LEASE AND WELL JOHN 1-3B2

(UT)

dfs 13

WORKOVER

72 HOURS ENDING 07/04/84

Field CUMMELL

Location SEC 3, T28, R2W

OPER WD

Isa/bill JOHN

county DUCHECNE

state UT stat AC

well 1-3B2

refno D67654

gwi

93.6545%

operator GULF

Field WESTERN

at date 06/22/84

supervis JOHNSTON

342 93674

auth

\$30,000

cumul cost

\$20,407

csg 0 0/0 @ 0

auth

depth 0

07-02-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 03000'.

AVE. PROD PREVIOUS TO

WORKOVER=45 BOPD. 317 BHPD. CONTINUED DRILLING HARD CNT 3000'-77'. CIRC

HOLE CLEAN W/FSW. TSTD CSG TO 1100PSI. OK. POH W/TBG, SCRAPER & BIT. RIM W/

WASHOVER RET HEAD & 2-7/8 TDS. EDT @ 6000'. SIGN.

07-03-84 FIN RUNNING IN HOLE W/2-7/8 TDS & RET HEAD. CIRC SAND F/BF & FIN

HOLE W/CLEAN FSW. ENGAGED & EQUALIZED PLUG. POH W/TBG & PLUG. RIM W/DARKER

ANCHOR. 1 JT ORD TDS. ARMED PARALLEL FREE BHA & 313 JTS 2-7/8" SRD TDS.

BROACHED & DEMAXED EVERY 20 STDS. SIGN.

07-04-84 SI F/HOLIDAY.

07-05-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

CNT 11,064-13,566' WASATCH. ANCHOR @ 9790'. SN @ 9730'. SITP=7SPS1.

STRIPPED OFF BOP & SET ANCHOR @ 9790' W/10,000# TENSION. NU BOP. RIM W/312

JTS 2-3/8" TDS & LANDING SPEAR. DEMAXED 100 W/50 DBLS HOT FSW. STUNG INTO

BHA & LANCED TDS W/10,000# COMP. NU BOP. NU WH. DEMAXED 2-7/8 TDS W/50 BOLD

HOT FSW. DRIPPED ON. PMPD 50 DBLS FSW. TDS WOULD PUT 151. RIM W/SINKER BARS

& TAGGED SV @ 6000'. CHASED TO SEAT @ 9730'. FILLED & TSTD TDS TO 3000PSI.

SIGN.

07-06-84 RD & RD PULLING UNIT. CIRC 4-1/2 HRS W/TRIPLEX EMP. DROPPED 063

HYDR PMP. WILL REPORT PROD & PMP PERFORMANCE 1 DAY LATE.

07-07-84 PRODUCED 41 BO, 393 BW, 23 HRS/24 HRS. GOR 683/1 ON 2400PSI X 92

SPM HYDRAULIC.

07-08-84 PRODUCED 0 BO, 587 BW, 10 MCFG/24 HRS ON 3100PSI X 100 SPM

HYDRAULIC.

07-09-84 PRODUCED 10 BO, 530 BW, 7 MCFG/24 HRS ON 3100PSI X 100 SPM

HYDRAULIC. GOR: 713/1.

07-10-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

FMT 11,064-13,566' WASATCH. PRODUCED 5 BO, 236 BW, 9 MCFG/24 HRS ON 3000PSI

X 100 SPM HYDRAULIC. GOR 1800/1.

07-11-84 PRODUCED 41 BO, 568 BW, 9.5 MCFG/24 HRS ON 3100PSI X 100 SPM

HYDRAULIC.

07-12-84 PRODUCED 41 BO, 537 BW, 9.5 MCFG/24 HRS ON 3100PSI X 100 SPM

HYDRAULIC.

07-10-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

FMT 11,064-13,566' WASATCH. PRODUCED 5 BO, 236 BW, 9 MCFG/24 HRS ON 3000PSI

X 100 SPM HYDRAULIC. GOR 1200/1.

07-11-84 PRODUCED 41 BO, 568 BW, 9.5 MCFG/24 HRS ON 3100PSI X 100 SPM

HYDRAULIC.

07-12-84 PRODUCED 41 BO, 537 BW, 9.5 MCFG/24 HRS ON 3100PSI X 100 SPM

HYDRAULIC. DROP TO INACTIVE PENDING RECEIPT OF GOVERNMENT COMPLETION

REPORT.

07-12-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160. PBTD 13,627'. PERFS/

FMT 11,064-13,566' WASATCH. CORRECTION TO REPORT OF 07-12-84. REPT READ DROP

TO INACTIVE STATUS; SHOULD HAVE READ DROP!



Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL | (UT) |
|--------------|------|------|----------|----------------|------|
|              |      | 1984 |          | JOHN 1-3B2     |      |

dfs 4 WORKOVER 120 HOURS ENDING 06/26/84  
field BLUEBELL location SEC 3. T2S. R2W oper NO  
lse/blk JOHN county DUCHESNE state UT stat AC  
well 1-3B2 refno D67454 gwi 93.6545% operator GULF  
rig WESTERN st date 06/22/84 supervis JOHNSON  
afe 83674 auth \$30,000 cumul cost \$9,893  
csg 0 0/0 @ 0 auth. depth 0

06-22-84 ISOLATE & REPAIR CSG LEAKS. API # 43-013-30160. PBTD @ 13,627'.  
PERFS/FNT 11,064-13,566' WASATCH. MIRU WESTERN WS & SURF EOPT. ND WELLHEAD.  
MU DOP. STING OUT OF SHA @ 9711'. DEMAXED 2-3/8" TDB W/65 DFSW. POH W/64  
STDS 2-3/8" N-80 SRD TDB. SIGN.

06-23-84 SITP=125PSI. BLED PRESS F/WELLHEAD & FIN POH W/2-3/8" SIDE STRING.  
CHANGE OVER. SNEEDED ANCHOR @ 9749' & POH S/156 STDS 2-7/8" N-80 SRD TDB.  
CAVITY. 1 JT 2-7/8" SRD TDB & ANCHOR. TALLY TDB WHEN POH. MU & RIH W/  
3-5/8" BIT. SCRAPER F/7-5/8" CSG & 109 STDS 2-7/8" TDB. SIGN.

06-24-84 SI F/SUNDAY.

06-25-84 SITP=75PSI. BLED PRESS FROM WELL. RIH W/60 STDS 2-7/8" TDB. TAGGED  
POL @ 10,466'. POH W/TDB. SCRAPER & BIT. MU & RIH W/BAKER MODED "C" RFP.  
BAKER FULL CURE PKR F/7-5/8"-27.7# CSG & 2-7/8" SRD TDB. SET RFP @ 10,400'.  
LOADED HOLE W/210 DFSW. ATTEMPTED TO TST CSG. PMPD INTO CSG LEAKS 2 BPM @  
600PSI. SET PKR @ 10,390'. TSTD CSG. PKR & RFP TO 1000PSI, OK. BLED OFF  
PRESS. REL PKR. SIGN.

06-26-84 SITP=75PSI. BLED PRESS F/WELL. POH W/63 STDS 2-7/8" TDB. SET PKR @  
3244'. TSTD BELOW PKR TO 1000#. OK. POH W/TDB. SET PKR @ 3505'. TSTD CSG  
BELOW PKR TO 1000PSI, OK. SET PKR @ 3005'. TSTD ABOVE PKR 1000#. OK. RESET  
PKR @ 3020'. ISOLATED CSG LEAK BETWEEN 3005' & 3020'. REL PKR & POH. RIH  
OPEN ENDED W/TDB. EOT @ 1200'. SIGN.

06-27-84 ISOLATE & REPAIR CSG LEAKS. API # 43-013-30160. PBTD @ 10,400'.  
RIH W/ 2-7/8" TDB.

EOT @ 3,995'. MIRU HONCO. CIRC 5 SX SAND ACROSS EOT RFP @ 10,400'. POH TO  
3027'. CSG LEAK BETWEEN 3005-20'. MIXED & PMPD 100 SX 15.6 PPG, H CMT + 0.4% HALAD4  
1% CACL2. SPOTTED CMT IN 7-5/8" CSG F/3027'-2570'. PMPD 5 BBL FW SPACERS.  
POH TO 2234'. REVERSED OUT ZERO SX. PMPD 4 BBL SLURRY BEHIND CSG &  
HESITATION SQUEEZED IN 10 MIN INTERVALS: 3 TIMES IN 2 BBL INCREMENTS, 4  
TIMES @ 1 BBL & TWICE @ 1/2 BBL. FINAL BH SQUEEZE PRESS +-2551#. SURF  
1250#. PLACED 71 SX BEHIND CSG, LEFT 29 SX IN CSG. CALC TOC =2500'. SI WELL  
W/1250 PSI ON SQUEEZE. SIGN.

06-28-84 SITP=300PSI. BLED PRESS F/CSG. POH W/2-7/8" TDB. MU & RIH W/6-5/8"  
BIT, SCRAPER & 2-7/8" TDB. TAGGED CMT @ 2870'. DRLD HARD CMT F/7 HRS. FELL  
THRU @ 3051'. CIRC CLEAN W/FSW. PRESS'D CSG TO 1000PSI. BLED TO 600PSI IN  
5 MIN. POH W/7' JTS 2-7/8" TDB. EOT @ 2850'. SIGN.

06-29-84 ISOLATE & REPAIR CSG LEAKS. API #43-013-30160.  
RFP @ 10,400'. POH W/TDB, BIT & SCRAPER.

RIH OPEN ENDED. EOT @ 3056'. MIXED & PMPD 100 SX 15.6PPG H CMT W/4/10%  
HALAD4 & 1% CACL2. SPOTTED CMT IN 7-5/8" CSG F/3056-2599'. POH W/TDB TO  
2307'. REV'D OUT ZERO SX. HESITATION SQZD IN 10 MIN INTERVALS; ONCE @ 2BBL  
INCREMENT. TWICE @ 1BBL, ONCE @ 1/2BBL. FINAL BH SQ. PRESS 2801PSI. SURFACE  
1550PSI. PLACED 21 SX BEHIND CSG. LEFT 79 SX IN CSG. CALC TOC @ 2698'. LEFT  
1500 PSI ON SQZ. SIGN.

06-30-84 SITP=210PSI. BLED PRESS OFF WELL. POH W/TDB. PU 6-3/4" BIT &  
SCRAPER. RIH. TAGGED TOC @ 2700'. DRILL CUT TO 3000'. CIRC CLEAN & PULLED  
BACK TO 2700'. SIGN.

07-01-84 SI F/SUNDAY.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE  
 (Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER<br>2. NAME OF OPERATOR<br>Gulf Oil Corporation, Attn: R. W. Huwaldt<br>3. ADDRESS OF OPERATOR<br>P. O. Box 2619, Casper, WY 82602-2619<br>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>1979' FWL & 1901' FSL<br>14. PERMIT NO.<br>API #43-013-30160<br>15. ELEVATIONS (Show whether OF, RT, OR, etc.)<br>5511' KB |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><br>6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><br>7. UNIT AGREEMENT NAME<br><br>8. FARM OR LEASE NAME<br>John<br>9. WELL NO.<br>1-3B2<br>10. FIELD AND POOL, OR WILDCAT<br>Bluebell<br>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 3-T2S-R2W<br>12. COUNTY OR PARISH<br>Duchesne<br>13. STATE<br>Utah |
|--|--|---|

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

|  |   |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/><br>FRACTURE TREAT <input type="checkbox"/><br>SHOOT OR ACIDIZE <input type="checkbox"/><br>REPAIR WELL <input type="checkbox"/><br>(Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/><br>MULTIPLE COMPLETE <input type="checkbox"/><br>ABANDON* <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/> |
|--|---|

**SUBSEQUENT REPORT OF:**

|  |   |
|--|---|
| WATER SHUT-OFF <input type="checkbox"/><br>FRACTURE TREATMENT <input type="checkbox"/><br>SHOOTING OR ACIDIZING <input type="checkbox"/><br>(Other) <input type="checkbox"/> | REPAIRING WELL <input checked="" type="checkbox"/><br>ALTERING CASING <input type="checkbox"/><br>ABANDONMENT* <input type="checkbox"/> |
|--|---|

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SEE ATTACHED.

**RECEIVED**  
 DEC 12 1984

DIVISION OF  
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. R. Bocek*  
 J. R. Bocek

TITLE

Area Engineer

DATE

NOV 30 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

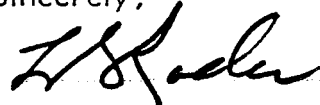
DIVISION OF  
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u>           | <u>Field</u>    | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|-----------------------------|-----------------|----------------|-----------------|--------------|---------------|--------------|
| Anderson, Owen 1-28A2       | Bluebell        | 28             | 1S              | 2W           | Duchesne      | UT           |
| Antelope Draw Fed. 1-19-2C  | Natural Buttes  | 19             | 8S              | 22W          | Uintah        | UT           |
| Antelope Draw Fed. 2-17-4C  | Undesignated    | 17             | 8S              | 22W          | Uintah        | UT           |
| Antelope Draw Fed. 3-17-3C  | Natural Buttes  | 17             | 8S              | 22W          | Uintah        | UT           |
| Black Jack Ute 1-142D       | Altamont        | 14             | 4S              | 6W           | Duchesne      | UT           |
| Blue Bench/Ute 1-7C4        | Altamont        | 7              | 3S              | 4W           | Duchesne      | UT           |
| Bobo Ute 1-16B2             | Altamont        | 16             | 4S              | 6W           | Duchesne      | UT           |
| Brennan Federal #1          | Brennan Bottoms | 13             | 7S              | 20E          | Uintah        | UT           |
| Brennan Federal #3          | Brennan Bottoms | 17             | 8S              | 22W          | Uintah        | UT           |
| Brennan Federal #6          | Brennan Bottoms | 19             | 7S              | 21E          | Uintah        | UT           |
| Brennan Federal #8          | Brennan Bottoms | 17             | 7S              | 21E          | Uintah        | UT           |
| Campbell Ute/State 1-7B1    | Bluebell        | 7              | 2S              | 1W           | Duchesne      | UT           |
| Campbell, Darwod Ute 1-12B2 | Bluebell        | 12             | 2S              | 2W           | Duchesne      | UT           |
| Cheney 1-33-A2              | Bluebell        | 33             | 1S              | 2W           | Duchesne      | UT           |
| Cheney 2-33-A2              | Bluebell        | 33             | 1S              | 2W           | Duchesne      | UT           |
| Costas Federal 1-20-4B      | Gypsum Hills    | 20             | 8S              | 21E          | Uintah        | UT           |
| Costas Federal 2-20-3B      | Undesignated    | 20             | 8S              | 21E          | Uintah        | UT           |
| Costas Federal 3-21-1D      | Undesignated    | 21             | 8S              | 21E          | Uintah        | UT           |
| Dillman 2-2BA2              | Bluebell        | 28             | 1S              | 2W           | Duchesne      | UT           |
| Duchesne Co. Snyder 1-9C4   | Altamont        | 9              | 3S              | 4W           | Duchesne      | UT           |
| Duchesne Co. Tribal 1-3C4   | Altamont        | 17             | 3S              | 4W           | Duchesne      | UT           |
| Duchesne County 1-17C4      | Altamont        | 17             | 3S              | 4W           | Duchesne      | UT           |
| Evans Ute 1-17B3            | Altamont        | 17             | 2S              | 3W           | Duchesne      | UT           |
| Evans Ute 2-27B3            | Altamont        | 17             | 2S              | 3W           | Duchesne      | UT           |
| Fortune Ute Fed. 1-11C5     | Altamont        | 11             | 3S              | 5W           | Altamont      | UT           |
| Freston State 1-8B1         | Bluebell        | 8              | 2S              | 1W           | Duchesne      | UT           |
| Geritz Murphy 1-6C4         | Altamont        | 6              | 3S              | 4W           | Duchesne      | UT           |
| Gypsum Hills Unit Fed. #1   | Gypsum Hills    | 17             | 8S              | 21E          | Uintah        | UT           |
| Gypsum Hills Unit Fed. #3   | Gypsum Hills    | 17             | 8S              | 21E          | Uintah        | UT           |
| Gypsum Hills Unit Fed. #4   | Gypsum Hills    | 19             | 8S              | 21E          | Uintah        | UT           |
| Gypsum Hills Unit Fed. #6   | Gypsum Hills    | 20             | 8S              | 21E          | Uintah        | UT           |
| Hamblin 1-26A2              | Bluebell        | 26             | 1S              | 2W           | Duchesne      | UT           |
| Hamblin 2-26A2              | Bluebell        | 26             | 1S              | 2W           | Duchesne      | UT           |
| Holmes/Federal #1           | Horseshoe Bend  | 5              | 7S              | 22E          | Uintah        | UT           |
| Jenks Robertson Ute 1-1B1   | Bluebell        | 1              | 2S              | 1W           | Uintah        | UT           |
| Joan Federal #1             | Undesignated    | 19             | 7S              | 21E          | Uintah        | UT           |
| John 1-3B2                  | Bluebell        | 3              | 2S              | 2W           | Duchesne      | UT           |
| John 2-3B2                  | Bluebell        | 3              | 2S              | 2W           | Duchesne      | UT           |

06/27/85  
leases gulf operated/file2

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

| <u>Entity No.</u> | <u>Well Name</u>             |
|-------------------|------------------------------|
| 05255             | SP-H-U Tribal 2-24Z3         |
| 05256             | SP-H-U Tribal 4-36Z3         |
| 05270             | Owen Anderson 1-28A2         |
| 05275             | Black Jack Ute 1-14-2D       |
| 05280             | Blue Bench Ute 1             |
| 05285             | Ute Tribal 1-6B2             |
| 05295             | Campbell Ute St. 1-7B1       |
| 05300             | Campbell Ute 1-12B2          |
| 05305             | Cheney 1-33A2                |
| 05306             | Cheney #2-33-A2              |
| 05320             | Duchesne County Snider 1-9C4 |
| 05325             | Duch Co 1-17C4               |
| 05330             | Duch Co Tribal U 1           |
| 05335             | Evans Ute 1-17B3             |
| 05336             | Evans Ute #2-17-B3           |
| 05340             | Fortune Ute Fed1-11C5        |
| 05345             | Freston St 1-8B1             |
| 05350             | Geritz Mur 1-6C4             |
| 05360             | Hamblin 1-26A2               |
| 05361             | Hamblin 2-26-A2              |
| 05370             | J Robertsn Ute 1-1B1         |

| <u>Entity No.</u>    | <u>Well Name</u>               |
|----------------------|--------------------------------|
| 05375                | Rachel Jensen 1-16C5           |
| 05385 <i>Ls Lw 3</i> | John 1-3B2/ 4301330160 WSTC    |
| 05387                | John 2-3-B2                    |
| 05390                | Verl Johnson 1                 |
| 05400                | Lamicq 1-20A2                  |
| 05405                | J Lamicq St. 1-6B-1            |
| 05410                | L Rbrtsn St 1-1B2              |
| 05412                | Lamicq-Robertson State #2-1-B2 |
| 05415                | Lamicq Ute 1-5B2               |
| 05425                | McElprang 1-31A1               |
| 05430                | Marguerite Ute 1-8B2           |
| 05435                | May Ute Fed 1-13B1             |
| 05440                | Moon Tribal 1-30C4             |
| 05450                | Mortensen 1-32A2               |
| 05452                | Mortensen 2-32-A2              |
| 05455                | Phillips Ute 1-3C5             |
| 05460                | Reese Estate 1-10B2            |
| 05465                | Robertson 1-29A2               |
| 05470                | Robertson Ute 1-2-B2           |
| 05472                | Robertson Ute 2-2-B2           |
| 05475                | Rbrtsn Ute St 1-12B1           |
| 05480                | Saleratus W/U 1-7C5            |
| 05485                | Shrine Hsptl 1-10C5            |
| 05490                | Smith Albert 1-8C5             |
| 05495                | Smith Albert 2-8C5             |

| <u>Entity No.</u> | <u>Well Name</u>      |
|-------------------|-----------------------|
| 05500             | Smith Broadhead 1-9C5 |
| 05505             | Smith David Ute 1-6C5 |
| 05510             | Smith Joseph 1-17C5   |
| 05515             | Smith Ute 1-18C5      |
| 05520             | St Lnd Brd Ute 1-35A1 |
| 05525             | Taylor Maurel 1       |
| 05530             | Todd USA St 1-2B1     |
| 05535             | Tomlinson Fed 1       |
| 05540             | Unta Ouray Trbl 1-1A3 |
| 05545             | Urrutz 1-34A2         |
| 05550             | Ut St Fed 1-24B1      |
| 05555             | Ut St L/B 1-11B1      |
| 05560             | Ute 1-2A3             |
| 05565             | Ute 1-2C5             |
| 05575             | Ute 1-4A3             |
| 05580             | Ute 1-5C5             |
| 05585             | Ute 1-10A3            |
| 05590             | Ute 1-20Z2            |
| 05605             | Ute Tribal 1-13B3     |
| 05610             | Ute Tribal 1-21Z2     |
| 05620             | Ute County 1-20C4     |
| 05645             | Voda Jsphine 1-19C5   |
| 05650             | Voda Jsphine 2-19C5   |
| 05655             | Voda Ute 1-4C5        |
| 05665             | Woodward Fed 1-21A2   |

| <u>Entity No.</u> | <u>Well Name</u>      |
|-------------------|-----------------------|
| 05666             | Dillman 2-28A2        |
| 05675             | C R Ames 1-23A4       |
| 05695             | St U 1-7B1E           |
| 05700             | Ute Tribal U 6-7B3    |
| 05705             | Ute Tribal 1-6B3      |
| 05710             | Lyn Timothy U 1-10B1  |
| 05715             | Ute Tribal 9-4B1      |
| 05720             | E Bennion U 1-25A4    |
| 05725             | B Hartman U 1-31A3    |
| 05730             | Ute Tribal 7-24A3     |
| 05735             | Ute Tribal U 2-12A3   |
| 05740             | L Boren U 1-24A2      |
| 05745             | Lamicq-Urty U 3-17A2  |
| 05750             | L Boren U-6-16A2      |
| 05755             | L Boren U 3-15A2      |
| 05760             | Virgil B Mecham U 1   |
| 05765             | St Unit 2-35A2        |
| 05770             | Harmston U 1-32A1     |
| 05775             | WH Blanchard 2-3A2    |
| 05780             | Walker V. Brown #1    |
| 05785             | Ute Allotted U 1-36Z2 |
| 05790             | T Horrocks 1-6A1      |
| 05795             | Joseph Yack U 1-7A1   |
| 05800             | Curtis Bastian 1-7A1  |
| 05805             | Chsl-Fly-Dia 1-18A1   |



| <u>Entity No.</u> | <u>Well Name</u>          |
|-------------------|---------------------------|
| 05810             | State 3-18A1              |
| 05815             | R G Dye U-1-29A1          |
| 05820             | Summerell E U 1-30A1      |
| 05825             | L L Pack 1-33A1           |
| 05835             | Mobilute Trbl 11-6A2      |
| 05836             | Ute Tribal #2-7A2         |
| 05840             | Doug Brown 1-4A2          |
| 05845             | Lamicq-Urty U 4-5A2       |
| 05850             | Mobil-Ute Trl 1-7A2       |
| 05855             | Lamicq-Urty 2-A2          |
| 05860             | Ut St U 1-10A2            |
| 05865             | Sprgfld M/B/U 1-10A2      |
| 05870             | L Boren U 2-11A2          |
| 05875             | Norman Knd/ U 1-12A2      |
| 05876             | Clyde Murray 1 (2-2C)     |
| 05877             | Blanchard Fee 1-3A2       |
| 05878             | Utah State 1              |
| 05880             | Olsen U 1-12A2            |
| 05885             | Fly/Dia 1 Boren 1 (2-14C) |
| 05890             | Ute Tribal 3-18A2         |
| 05895             | Ute Tribal 4-19A2         |
| 05900             | L Boren U 5-22A2          |
| 05905             | L Boren U 4-23A2          |
| 05910             | Ute Tribal 5-30A2         |
| 05915             | Ute Allotted 2-18A3       |

| <u>Entity No.</u> | <u>Well Name</u>     |
|-------------------|----------------------|
| 05920             | P. Beckstd U 1-30A3  |
| 05925             | Ute Tribal 10-13A4   |
| 05930             | Karl Shisler U 1-3B1 |
| 05935             | C. B. Hatch 1-5B1    |
| 05940             | Norling St. U 1-9B1  |
| 05945             | H.G. Coltharp 1-15B1 |
| 05950             | George Murray 1-16B1 |
| 05960             | E.H. Buzz U 1-11B2   |
| 05965             | D.L. Galloway 1-14B2 |
| 05970             | State Pickup 1-6B1E  |
| 05975             | Mobil-Lami. Ur 1-8A2 |
| 09895             | Rachel Jensen 2-16C5 |



## Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

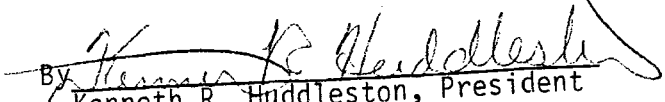
We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.


If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

PROVEN PROPERTIES, INC.

By   
Kenneth R. Huddleston, President

  
6-25-86

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD CO LEASE: FEE  
WELL NAME: JOHN 1-3B2 API: 43-013-30160  
SEC/TWP/RNG: 03 02.0 S 02.0 W CONTRACTOR:  
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

|              |                  |                |        |
|--------------|------------------|----------------|--------|
| - APD        | - WELL SIGN      | - HOUSEKEEPING | - BOPE |
| - SAFETY     | - POLLUTION CNTL | - SURFACE USE  | - PITS |
| - OPERATIONS | - OTHER          |                |        |

SHUT-IN / TA -:

|             |                |               |          |
|-------------|----------------|---------------|----------|
| - WELL SIGN | - HOUSEKEEPING | - EQUIPMENT * | - SAFETY |
| - OTHER     |                |               |          |

ABANDONED:

|          |                |         |         |
|----------|----------------|---------|---------|
| - MARKER | - HOUSEKEEPING | - REHAB | - OTHER |
|----------|----------------|---------|---------|

PRODUCTION:

|              |                  |               |                |
|--------------|------------------|---------------|----------------|
| Y WELL SIGN  | Y HOUSEKEEPING   | Y EQUIPMENT * | Y FACILITIES * |
| Y METERING * | Y POLLUTION CNTL | Y PITS        | Y DISPOSAL     |
| Y SECURITY   | Y SAFETY         | - OTHER       |                |

GAS DISPOSITION:

|                 |        |             |
|-----------------|--------|-------------|
| - VENTED/FLARED | Y SOLD | Y LEASE USE |
|-----------------|--------|-------------|

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

TRIPLEX, BOILER, SEPARATOR, TANKS, METER

REMARKS:

POW- PIT DRY AND SITE FENCED

ACTION:

INSPECTOR: WILLIAM MOORE

DATE: 12/09/86

UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 3 of 12

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

| Well Name<br>API Number Entity Location               | Producing<br>Zone | Days<br>Oper | Production Volume |            |             |
|---|-------------------|--------------|-------------------|------------|-------------|
|   |                   |              | Oil (BBL)         | Gas (MSCF) | Water (BBL) |
| DUCH CO TRIBAL U 1<br>4301330065 05330 03S 04W 3      | GR-WS             | 0            | 0                 | 0          | 0           |
| EVANS UTE 1-17B3<br>4301330274 05335 02S 03W 17       | GR-WS             | 0            | 0                 | 0          | 0           |
| EVANS-UTE #2-17-B3<br>4301331056 05336 02S 03W 17     | GR-WS             | 30           | 1070              | 147        | 2350        |
| FORTUNE UTE FED 1-11C5<br>4301330402 05340 03S 05W 11 | GR-WS             | 30           | 2071              | 7705       | 2950        |
| FRESTON ST 1-8B1<br>4301330294 05345 02S 01W 8        | WSTC              | 26           | 559               | 1858       | 4485        |
| GERITZ MUR. 1-6C4<br>4301330573 05350 03S 04W 6       | WSTC              | 30           | 500               | 3658       | 4410        |
| HAMBLIN 1-26A2<br>4301330083 05360 01S 02W 26         | GRRV              | 29           | 389               | 193        | 3172        |
| HAMBLIN 2-26-A2<br>4301330903 05361 01S 02W 26        | WSTC              | 30           | 920               | 413        | 600         |
| J ROBERTSN UTE 1-1B1<br>4304730174 05370 02S 01W 1    | GR-WS             | 28           | 1318              | 443        | 9778        |
| RACHEL JENSEN 1-16C5<br>4301330374 05375 03S 05W 16   | GR-WS             | 0            | 0                 | 0          | 0           |
| JOHN 1-3B2<br>4301330160 05385 02S 02W 3              | WSTC              | 30           | 1135              | 4256       | 5562        |
| JOHN 2-3-B2<br>4301330975 05387 02S 02W 3             | WSTC              | 30           | 814               | 838        | 993         |
| VERL JOHNSON 1-27A2<br>4301330119 05390 01S 02W 27    | WSTC              | 29           | 1045              | 2988       | 1749        |
| TOTAL   |                   |              | 9821              | 22499      | 36049       |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



**PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
**RECEIVED**

**AUG 4 1987**

**DIVISION OF OIL  
GAS & MINING**

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

**Martin Wilson**  
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

53

| ENTITY<br>NUMBER | LEASE NAME              | LEGAL<br>DESC. | API<br>#   | REMARKS |
|------------------|-------------------------|----------------|------------|---------|
| 1636             | HANSEN TRUST 2-5B3      | 2S 3W 5        | 4301331079 |         |
| 1641             | HANSEN TRUST 2-32A3     | 1S 3W 32       | 4301331072 |         |
| 1775             | MYRIN RANCH 1-13B4      | 2S 4W 13       | 4301330180 | WSTC ✓  |
| 1811             | MEAGHER ESTATE 1-4B2    | 2S 2W 4        | 4301330313 |         |
| 1816             | MEAGHER TRIBAL 1-9B2    | 2S 2W 9        | 4301330325 |         |
| 1871             | GOODRICH 1-18B2         | 2S 2W 18       | 4301330397 |         |
| 1910             | TIMOTHY 1-8B1E          | 2S 1E 8        | 4304730215 | WSTC ✓  |
| 2301             | LAMICQ 2-6B1            | 2S 1W 6        | 4301330809 | WSTC ✓  |
| 2303             | MARQUERITE 2-8B2        | 2S 2W 8        | 4301330807 |         |
| 2355             | JENKINS 1-23B1          | 2S 1W 23       | 4304730751 |         |
| 2405             | WHITE 1-15C5            | 3S 5W 15       | 4301330651 | WSTC ✓  |
| 2415             | URRUTY 2-34A2           | 1S 2W 34       | 4301330753 |         |
| 2416             | REESE 2-10B2            | 2S 2W 10       | 4301330837 |         |
| 2417             | MCELPRANG 2-31A2        | 1S 2W 31       | 4301330836 | WSTC ✓  |
| 5255             | SPRING HOLLOW 2-34Z3    | 1N 3W 34       | 4301330234 |         |
| 5256             | SPRING HOLLOW 4-36Z3    | 1N 3W 36       | 4301330398 |         |
| 5270             | OWEN ANDERSON 1-28A2    | 1S 2W 28       | 4301330150 |         |
| 5275             | BLACK JACK UTE 1-14-2D  | 4S 6W 14       | 4301330480 |         |
| 5280             | BLUEBENCH UTE 1-7C4     | 3S 4W 7        | 4301330116 |         |
| 5285             | UTE TRIBAL 1-16B2       | 4S 6W 16       | 4301330481 |         |
| 5295             | CAMPBELL UTE 1-7B1      | 2S 1W 7        | 4301330236 |         |
| 5300             | DARWOOD CAMPBELL 1-12B2 | 2S 2W 12       | 4301330237 |         |
| 5305             | CHENEY 1-33A2           | 1S 2W 33       | 4301330202 |         |
| 5306             | CHENEY 2-33A2           | 1S 2W 33       | 4301331042 |         |
| 5320             | DUCHESNE COUNTY 1-9C4   | 3S 4W 9        | 4301330318 |         |
| 5325             | DUCHESNE COUNTY 1-17C4  | 3S 4W 17       | 4301330410 |         |
| 5330             | DUCH. COUNTY 1-3C4      | 3S 4W 3        | 4301330065 |         |
| 5335             | EVANS UTE 1-17B3        | 2S 3W 17       | 4301330274 | WSTC ✓  |
| 5336             | EVANS UTE 2-17B3        | 2S 3W 17       | 4301331056 |         |
| 5340             | FORTUNE UTE FED 1-11C5  | 3S 5W 11       | 4301330402 | WSTC ✓  |
| 5345             | FRESTON 1-8B1           | 2S 1W 8        | 4301330294 |         |
| 5350             | GERITZ MURPHY 1-6C4     | 3S 4W 6        | 4301330573 |         |
| 5360             | HAMBLIN 1-26A2          | 1S 2W 26       | 4301330083 |         |
| 5361             | HAMBLIN 2-26A2          | 1S 2W 26       | 4301330903 |         |
| 5370             | JENKS ROBERTSON 1-1B1   | 2S 1W 1        | 4304730174 |         |
| 5375             | RACHEL JENSEN 1-16C5    | 3S 5W 16       | 4301330374 | WSTC ✓  |
| 5385             | JOHN 1-3B2              | 2S 2W 3        | 4301330160 |         |
| 5387             | JOHN 2-3B2              | 2S 2W 3        | 4301330975 |         |
| 5390             | V JOHNSON 1-27A2        | 1S 2W 27       | 4301330119 |         |
| 5400             | LAMICQ 1-20A2           | 1S 2W 20       | 4301330133 |         |
| 5405             | JOHN LAMICQ 1-6B1       | 2S 1W 6        | 4301330210 |         |
| 5410             | LAMICQ ROBERTSON 1-1B2  | 2S 2W 1        | 4301330200 |         |
| 5412             | LAMICQ ROBERTSON 2-1B2  | 2S 2W 1        | 4301330995 |         |
| 5415             | LAMICQ UTE 1-5B2        | 2S 2W 5        | 4301330212 |         |
| 5425             | MCELPRANG 1-31A1        | 1S 1W 31       | 4301330190 |         |
| 5430             | MARQUERITE UTE 1-8B2    | 2S 2W 8        | 4301330235 | WSTC ✓  |
| 5435             | MAY UTE FED 1-13B1      | 2S 1W 13       | 4304730176 |         |
| 5440             | MOON TRIBAL 1-30C4      | 3S 4W 30       | 4301330576 |         |
| 5450             | MORTENSEN 1-32A2        | 1S 2W 32       | 4301330199 |         |
| 5452             | MORTENSEN 2-32A2        | 1S 2W 32       | 4301330929 |         |
| 5455             | PHILLIPS UTE 1-3C5      | 3S 5W 3        | 4301330333 |         |
| 5460             | REESE ESTATE 1-10B2     | 2S 2W 10       | 4301330215 | WSTC ✓  |
| 5465             | ROBERTSON 1-29A2        | 1S 2W 29       | 4301330189 |         |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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JUN 13 1988

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  | 5. LEASE DESIGNATION AND SERIAL NO.                 |
| 2. NAME OF OPERATOR<br>Pennzoil Company Utah Acct. # N0705  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 2967 Houston, TX 77252-2967  |  | 7. UNIT AGREEMENT NAME                              |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>See Attached List of Wells |  | 8. FARM OR LEASE NAME<br>See Attached List          |
| 14. API NUMBER  |  | 9. WELL NO.   |
| 15. ELEVATIONS (Show whether DF, NT, OR, etc.)  |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell/Altamont |
|   |  | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA    |
|   |  | 12. COUNTY OR PARISH<br>Duchesne & Uintah           |
|   |  | 13. STATE<br>Utah                                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/>                     | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>                          | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                        | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                             | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>  |  |
| (Other) Operator Name Change <input checked="" type="checkbox"/> |   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

| OIL AND GAS   |     |
|---------------|-----|
| DRN           | RJF |
| JRB           | GLH |
| DTS           | SLS |
| TAS           |     |
| 1 - MICROFILM |     |
| 3 - FILE      |     |

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

## 2. NAME OF OPERATOR

Pennzoil Exploration and Production Company

## 3. ADDRESS OF OPERATOR

P.O. Box 2967, Houston, TX 77252

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

1979' FWL and 1901' FSL

RECEIVED  
APR 03 1989

DIVISION OF  
OIL, GAS & MINING

## 5. PERMIT NO.

43-013-30160

## 6. ELEVATIONS (Show whether of, to, or from)

5490 GL/ 5511 KB

## 7. LEASE DESIGNATION AND SERIAL NO.

API 43-013-30160-00

## 8. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 9. UNIT ASSIGNMENT NAME

## 10. FARM OR LEASE NAME

John

## 11. WELL NO.

1-3B2

## 12. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

## 13. SEC., T., R., N., OR S.E. AND SUBST. OR AREA

sec 3, T2S, R2W

## 14. COUNTY OR PARISH 15. STATE

Duchesne

UT

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other)

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to reperforate and acidize within the existing Wasatch producing interval.

Also plan to repair any casing damage found during well work with squeeze cementing.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph A. Will*

TITLE Supervising Engineer

DATE 3-13-89

(This space for Federal or State office use)

APPROVED BY

COND. OF APPROVAL, IF ANY:

See attached.

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

4-10-89

BY:

*John R. Boye*

UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WELL WORKOVER AND REPAIR

John #1-3B2 Well  
Section 3, T. 2S, R. 2W  
Duchesne County, Utah  
April 10, 1989

Reference document: Sundry notice dated March 13, 1989,

1. Upon completion of the workover and repair work, the operator shall submit a complete subsequent notice of any casing repair work performed including the details of leaks found, intervals perforated, and/or volumes cemented..

OI58/65

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.                                  |
| 2. NAME OF OPERATOR<br>Pennzoil Exploration and Production Company   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                 |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 2967, Houston, TX 77252   |  | 7. UNIT AGREEMENT NAME   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)<br>At surface<br>1979' FWL and 1901' FSL |  | 8. FARM OR LEASE NAME<br>John  |
| 14. PERMIT NO.<br>API 43-013-30160-00  |  | 9. WELL NO.<br>1-3B2   |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.)<br>5490 GL/5511 KB  |  | 10. FIELD AND POOL, OR WILDCAT<br>Bluebell                           |
|  |  | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA<br>Sec. 3, T2S, R2W |
|  |  | 12. COUNTY OR PARISH<br>Duchesne                                     |
|  |  | 13. STATE<br>UT  |

RECEIVED  
AUG 17 1989

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                                     |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>                   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>                          |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- CO to 12,933'.
- Perf 10,988-12,834' (54 intervals, 476 holes).
- Acidize 10,988-12,834' w/15,000 gallons 15% containing CO<sub>2</sub>.
- Placed back on hydraulic pump.

| OIL AND GAS |   |
|-------------|---|
| DRN         | RJF   |
| JRB         | GLH   |
| DTS         | SLS   |
| 1-TAS       |   |
| 2-          | MICROFILM <input checked="" type="checkbox"/> |
| 3-          | FILE <input checked="" type="checkbox"/>      |

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

8-14-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |  |
|--|--|--|
| <b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>  |  | <b>5. LEASE DESIGNATION AND SERIAL NO.</b><br>API 43-013-30160-00                  |
| <b>2. NAME OF OPERATOR</b><br>Pennzoil Exploration and Production Company  |  | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b><br><br>                                |
| <b>3. ADDRESS OF OPERATOR</b><br>P.O. Box 2967, Houston, TX 77252  |  | <b>7. UNIT AGREEMENT NAME</b><br><br>  |
| <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br><br>1979' FWL and 1901' FSL |  | <b>8. FARM OR LEASE NAME</b><br>John   |
| <b>14. PERMIT NO.</b><br>43-013-30160  |  | <b>9. WELL NO.</b><br>1-3B2  |
| <b>15. ELEVATIONS</b> (Show whether OF, BT, GR, etc.)<br>5490 GL/5511 KB   |  | <b>10. FIELD AND POOL, OR WILDCAT</b><br>Bluebell                                  |
| <b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>   |  | <b>11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA</b><br>Sec. 3, T2S, R2W        |
| <b>NOTICE OF INTENTION TO:</b>   |  | <b>12. COUNTY OR PARISH</b> <b>13. STATE</b><br>Duchesne                      Utah |

|   |   |  |   |
|---|---|--|---|
| <b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>  |   |  |   |
| <b>NOTICE OF INTENTION TO:</b>  |   | <b>SUBSEQUENT REPORT OF:</b>   |   |
| <b>TEST WATER SHUT-OFF</b> <input type="checkbox"/><br><b>FRACTURE TREAT</b> <input type="checkbox"/><br><b>SHOOT OR ACIDIZE</b> <input type="checkbox"/><br><b>REPAIR WELL</b> <input type="checkbox"/><br>(Other) <input type="checkbox"/>  | <b>PULL OR ALTER CASING</b> <input type="checkbox"/><br><b>MULTIPLE COMPLETE</b> <input type="checkbox"/><br><b>ABANDON*</b> <input type="checkbox"/><br><b>CHANGE PLANS</b> <input type="checkbox"/> | <b>WATER SHUT-OFF</b> <input type="checkbox"/><br><b>FRACTURE TREATMENT</b> <input type="checkbox"/><br><b>SHOOTING OR ACIDIZING</b> <input checked="" type="checkbox"/><br>(Other) <input type="checkbox"/> | <b>REPAIRING WELL</b> <input type="checkbox"/><br><b>ALTERING CASING</b> <input type="checkbox"/><br><b>ABANDONMENT*</b> <input type="checkbox"/> |
| (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)   |   |  |   |
| <b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * |   |  |   |

Worked Performed from 5/2/89 to 5/30/89

1. C.O. to 12,933'.
2. Perforated 10,988-12,834' (54 intervals, 476 holes).
3. Acidize 10,988-12,834' w/15,000 gals 15% containing CO<sub>2</sub>.
4. Placed back on hydraulic pump.

| OIL AND GAS  |     |
|--|-----|
| DPN  | R/F |
| JES  | GLH |
| DTS  | SLS |
| 1-TAS<br>2- MICROFILM <input checked="" type="checkbox"/><br>3- FILE <input checked="" type="checkbox"/> |     |

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

1-9-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS NOV 16 1990

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1979' FWL and 1901' FSL  
Section 3, T2S-R3W-2W

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

John 1-3B2

9. API Well No.

43-013-30160-00 POW

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Shooting or Acidizing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

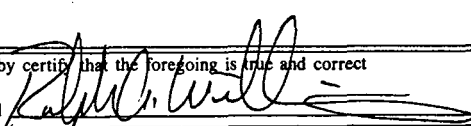
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is a summary of work performed from 9/28/90 to 10/24/90:

1. MIRU pulling unit.
2. POOH with sidestring, 2-7/8" tubing and BHA.
3. Set CIBP at 10,950'.
4. Perforated 10,510-10,925' with 2 spf.
5. Set permanent packer at 10,350'.
6. Acidized perms 10,510-10,925' with 25,000 gallons 15% HCl.
7. Placed well on hydraulic pump.

14. I hereby certify that the foregoing is true and correct

Signed



Title Supervising Engineer

Date

11-14-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pennzoil Exploration and Production Company

3. Address and Telephone No.  
P.O. Box 2967, Houston, Texas 77252-2967

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1979' FWL and 1901' FSL  
Section 3, T2S-R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
John 1-3B2

9. API Well No.  
43-013-30160-00

10. Field and Pool, or Exploratory Area  
Bluebell

11. County or Parish, State  
Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Fracture Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to hydraulically fracture the Lower Green River with 100,000# proppant. Any casing damage found during well work will be repaired with remedial cementing.

**RECEIVED**

MAY 06 1991

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-13-91  
BY: J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Ralph C. Smith Title Supervising Engineer

Date 3-21-91 ✓

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

|  |   |
|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No.                 |
| 2. Name of Operator<br>Pennzoil Exploration and Production Company   | 6. If Indian, Allottee or Tribe Name                |
| 3. Address and Telephone No.<br>P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000  | 7. If Unit or CA, Agreement Designation             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1979' FWL and 1901' FSL<br>Section 3, T2S-R2W          | 8. Well Name and No.<br>John 1-3B2                  |
|  | 9. API Well No.<br>43-013-30160-00                  |
|  | 10. Field and Pool, or Exploratory Area<br>Bluebell |
|  | 11. County or Parish, State<br>Duchesne, Utah       |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |
|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              |
|   | <input type="checkbox"/> Casing Repair                              |
|   | <input type="checkbox"/> Altering Casing                            |
|   | <input checked="" type="checkbox"/> Other <u>Fracture Treatment</u> |
|   | <input type="checkbox"/> Change of Plans                            |
|   | <input type="checkbox"/> New Construction                           |
|   | <input type="checkbox"/> Non-Routine Fracturing                     |
|   | <input type="checkbox"/> Water Shut-Off                             |
|   | <input type="checkbox"/> Conversion to Injection                    |
|   | <input type="checkbox"/> Dispose Water                              |

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is a summary of work performed from 6/6/91 to 8/29/91:

1. MIRU pulling unit.
2. POOH with all tubing and BHA.
3. Drill 7-5/8" casing at 10,303'.
4. Cement 7-5/8" casing 2619-2810' with 300 sxs cement. *+100 sxs cement + Call c*
5. Cement 7-5/8" casing 2587-2810' with 50 sxs cement.
6. C.O. well to 3400'.
7. Cement 2837-3400' with 150 sxs cement.
8. Cement 2847-3400' with 150 sxs cement. *Test csg 1400 psi 1BPM*
9. C.O. well to 10,930'.
10. Hydraulically fracture perfs 10,510-10,925' with 100,000# 20/40 mesh.
11. RD service rig. Left well flowing to tank battery.

**RECEIVED**

*Csg inspection log show log entering 2837-3400' (pencil notes by JRM)* **OCT 18 1991**

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Supervising Engineer

Date

**DIVISION OF  
OIL, GAS & MINING**  
10-14-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

|  |   |
|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No.                 |
| 2. Name of Operator<br>Pennzoil Exploration and Production Company   | 6. If Indian, Allottee or Tribe Name                |
| 3. Address and Telephone No.<br>P.O. Box 2967 Houston, Texas 77252-2967 (713) 546-4000   | 7. If Unit or CA, Agreement Designation             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>1979' FWL and 1901' FSL<br>Section 3, T2S-R2W          | 8. Well Name and No.<br>John 1-3B2                  |
|  | 9. API Well No.<br>43-013-30160-00                  |
|  | 10. Field and Pool, or Exploratory Area<br>Bluebell |
|  | 11. County or Parish, State<br>Duchesne, Utah       |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                               | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                              | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Altering Casing                            | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other <u>Fracture Treatment</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is a summary of work performed from 6/6/91 to 8/29/91:

1. MIRU pulling unit.
2. POOH with all tbg and BHA.
3. Drill 7-5/8" packer at 10,303'.
4. Cement 7-5/8" csg 2619-2810' with 700 sxs cement.
5. Cement 7-5/8" csg 2587-2810' with 50 sxs cement.
6. C.O. well to 3400'.
7. Cement 2837-3400' with 150 sxs cement.
8. Cement 2847-3400' with 150 sxs cement.
9. C.O. well to 10,930'.
10. Hydraulically fracture perfs 10,510-10,925' with 100,000# 20/40 sand.
11. RD service rig, left well flowing to tank battery.

RECEIVED

MAR 20 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed R.A. Williams Title Supervising Engineer

Date 3-16-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEP 16 1994

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

**Pennzoil Exploration and Production Company**

3. Address and Telephone No.

**P.O. Box 290 Neola, Utah 84053 (801) 353-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1979' FWL and 1901' FSL Section 3, T2S, R2W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

**JOHN 1-3B2**

9. API Well No.

**43-013-30160-00**

10. Field and Pool or Exploratory Area

**BLUE ELL**

11. County or Parish State

**DUCHESNE, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other Temporarily Abandon

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to temporarily abandon the subject well as follows:

1. POOH and lay down rods
2. POOH with all tubing
3. Set 7-5/8" CIBP @ 10,400' to exclude perfs 10,510' to 10,925'
4. Cap CIBP with 30' of cement
5. Test casing to 1000 psi

Work should commence in the next 30 to 90 days

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/19/94

BY: J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed Cory DeSantis Title Petroleum Engineer

Date 9/15/94

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
NOV 21 1994  
DIV OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

**Pennzoil Exploration and Production Company**

3. Address and Telephone No.

**P.O. Box 290 Neola, Utah 84053 (801) 353-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1979' FWL and 1901' FSL Section 3, T2S, R2W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

**JOHN 1-3B2**

9. API Well No.

**43-013-30160-00**

10. Field and Pool, or Exploratory Area

**BLUEBELL**

11. County or Parish, State

**DUCHESNE, UTAH**

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION  |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                      | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                     | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back                    | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing repair                    | <input type="checkbox"/> Water Shut-off          |
|   | <input type="checkbox"/> Altering Casing                  | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Other <u>Temporarily Abandon</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Started/Finished: 11/10/94 thru 11/16/94

1. POOH and laid down rods
2. POOH with all tubing
3. Set 7-5/8" CIBP @ 10,400' to exclude perfs 10,510' to 10,925'
4. Circulated oil out of hole
4. Dump bailed 30' of cement on CIBP

14. I hereby certify that the foregoing is true and correct

Signed Cory DeSantis Title Petroleum Engineer

Date 11/18/94

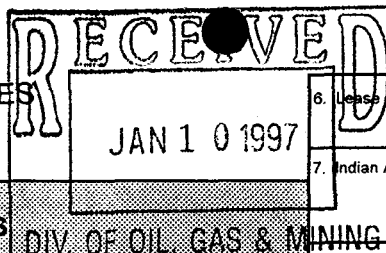
(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



6. Lease Designation and Serial Number

Free

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

9. Well Name and Number

John 1-3B2

2. Name of Operator

Pennzoil Company

10. API Well Number

43-013-30160

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone

801-722-5128

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage :

County : Duchesne

QQ, Sec, T., R., M. : NESW of Section 3, T2S, R2W

State : Utah

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of Work Completion 1-Jan-97

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

8-Jan-97

(State Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

John 1-3B2

9. API Well Number:

43-013 -30160

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900  
1515 Arapahoe St., Tower 3, Ste. #1000, Denver, CO. 80202

4. Location of Well

Footages:

CO, Sec., T., R., M.: NESW Section 3-T2S-R2W

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion 1/1/97

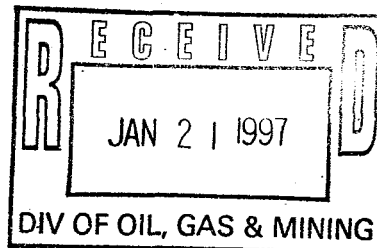
Approximate date work will start \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997  
Barrett Resources Corporation took over operations  
of the above well from Pennzoil Company.



13.

Name &amp; Signature: Greg Davis

Production  
Services SupervisorDate: 1/15/97

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig  
Pennzoil Company  
P.O. Drawer 10  
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

| <u>Well Name</u>               | <u>Location</u> | <u>API Number</u> |
|--------------------------------|-----------------|-------------------|
| Meagher Estate 1-4B2           | 4-2S-2W         | 43-013-30313      |
| Urruty 2-34A2                  | 34-1S-2W        | 43-013-30753      |
| Cheney 1-33A2                  | 33-1S-2W        | 43-013-30202      |
| Cheney 2-33A2                  | 33-1S-2W        | 43-013-31042      |
| Duchesne County 1-17C4         | 17-3S-4W        | 43-013-30410      |
| John 1-3B2                     | 3-2S-2W         | 43-013-30160      |
| Mortensen 2-32A2               | 32-1S-2W        | 43-013-30929      |
| Phillips Ute 1-3C5             | 3-3S-5W         | 43-013-30333      |
| Robertson 1-29A2               | 29-1S-2W        | 43-013-30189      |
| Shrine Hospital 1-10C5         | 10-3S-5W        | 43-013-30393      |
| Albert Smith 2-8C5             | 8-3S-5W         | 43-013-30543      |
| Smith Broadhead 1-9C5          | 6-3S-5W         | 43-013-30316      |
| Joseph Smith 1-17C5            | 17-3S-5W        | 43-013-30188      |
| Josephine Voda 1-19C5          | 19-3S-5W        | 43-013-30382      |
| L. Boren 1-24A2                | 24-1S-2W        | 43-013-30084      |
| Horrocks 1-6A1                 | 6-1S-1W         | 43-013-30390      |
| Lamicq-Urruty 2-9A2            | 9-1S-2W         | 43-013-30046      |
| Springfield Marine Bank 1-10A2 | 10-1S-2W        | 43-013-30012      |
| Karl Shisler 1-3B1             | 3-2S-1W         | 43-013-30249      |
| Hatch 1-5B1                    | 5-2S-1W         | 43-013-30226      |

Page 2  
Pennzoil Company  
Sale or Transfer of Fee Lease  
January 28, 1997

| <u>Well Name</u>    | <u>Location</u> | <u>API Number</u> |
|---------------------|-----------------|-------------------|
| Norling State 1-9B1 | 9-2S-1W         | 43-013-30315      |
| Cadillac 3-6A1      | 6-1S-1W         | 43-013-30834      |
| Robertson 2-29A2    | 29-1S-2W        | 43-013-31150      |
| Reynolds 2-7B1E     | 7-2S-1E         | 43-047-31840      |

Utah Administrative Rule R649-2-10 states:

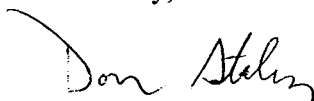
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

|            |            |  |
|------------|------------|--|
| Routing:   |            |  |
| 1-LEC      | 6-LEC      |  |
| 2-GLH      | 7-KDR Film |  |
| 3-DTS DT 3 | 8-SJ       |  |
| 4-VLD      | 9-FILE     |  |
| 5-RIF      |            |  |

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
GREG DAVIS  
 Phone: (303) 606-4259  
 Account no. N9305

FROM: (old operator) PENNZOIL COMPANY  
 (address) PO BOX 2967/28TH FL  
HOUSTON TX 77252-2967  
JESS DULLNIG, P.E.  
 Phone: (801) 722-5128  
 Account no. N0705

WELL(S) attach additional page if needed:

|                               |                       |               |         |         |         |              |
|-------------------------------|-----------------------|---------------|---------|---------|---------|--------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>D13-30460</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____                   | API: _____            | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

## OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 1-10-97)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 1-21-97)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (1-21-97)
- Yec 6. **Cardex** file has been updated for each well listed above. (1-24-97)
- Yec 7. Well **file labels** have been updated for each well listed above. (1-24-97)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (1-21-97)
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) Seaco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- OTS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

## FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

## FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

(4)

OPERATOR: PENNZOIL EXPLOR & PROD CO. COMPANY REP: JOHN PULLEY

WELL NAME: JOHN #1-3B2 API NO: 43-013-30160

SECTION: 3 TWP: 2S RANGE: 2W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: \_\_\_\_\_ WATER INJECTION: \_\_\_\_\_

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 4:10 PM DATE: 5/1/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ PUMP CHANGE: \_\_\_\_\_ PARTED RODS: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ACIDIZE: \_\_\_\_\_ RECOMPLETION: \_\_\_\_\_

TUBING CHANGE: YES WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_ CHANGE ZONE: \_\_\_\_\_

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.  
UPRIGHT

PIT: LINED \_\_\_\_\_ UNLINED \_\_\_\_\_ FRAC TANK (1) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: HYDRO-TEST TUBING. (BASIN  
SWABBING AND WELL SERVICE).

REMARKS:

FISHED OUT PACKER AND REPLACED BAD TUBING. OPERATOR WILL  
PUT WELL BACK ON PRODUCTION SOON.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County:

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |

☒ Other Annual Status Report  
of shut-in Wells

Date of work completion \_\_\_\_\_

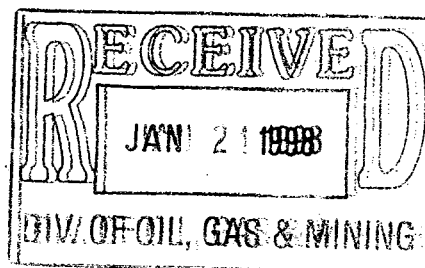
Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate date work will start \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name &amp; Signature:

Greg Davis

Production

Title: Services Supervisor

Date:

1/17/98

(This space for State use only)

| <u>WELL NAME</u>       | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u>                   |
|------------------------|------------------------|-------------------|----------------------|--|--|
| JOHN 1-3B2             | NESW 3-2S-2W           | 43-013-30160      | Sep-94               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| KENDALL 1-12A2         | SWSW 12-1S-2W          | 43-013-30013      | Dec-93               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| LAMICQ URRUTY 1-8A2    | NWSW 8-1S-5W           | 43-013-30036      | Dec-91               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| MEAGHER EST. 1-4B2     | NWSE 4-2S-2W           | 43-013-30313      | Feb-93               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| MOON TRIBAL 1-30C4     | SESE 30-3S-4W          | 43-013-30576      | Oct-96               | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| MORTENSEN 2-32A2       | NWSE 32-1S-2W          | 43-013-30929      | Mar-91               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| MYRIN RANCH 1-13B4     | NENE 13-2S-4W          | 43-013-30180      | May-92               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| NORLING 1-9B1          | NESE 33-1S-2W          | 43-013-30315      | May-92               | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W           | 43-013-30333      | Sep-93               | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| REESE 1-10B2           | SENW 10-2S-2W          | 43-013-30215      | Aug-92               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| ROBERTSON 1-29A2       | SENW 29-1S-2W          | 43-013-30189      | Jun-95               | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| UTE 1-2B2              | NESW 2-2S-2W           | 43-013-30225      | Jul-88               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| SALERATUS WASH 1-7C5   | SWNE 7-3S-5W           | 43-013-30098      | Sep-94               | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| SHISLER 1-3B1          | NWSE 3-2S-1W           | 43-013-30249      | May-90               | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| SPRING HOLLOW 4-36Z3   | NESW 36-1N-3W          | 43-013-30398      | Feb-84               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| STATE 1-6B1E           | NWSE 6-2S-1E           | 43-047-30169      | Dec-94               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| STATE 1-7B1E           | NWSE 7-2S-1E           | 43-047-30180      | Oct-96               | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| STATE 2-35A2           | SENW 35-1S-2W          | 43-013-30156      | Sep-91               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| SUMMERELL EST. 1-30A1  | NWSE 30-1S-1W          | 43-013-30250      | Sep-91               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| TODD 1-2B1             | NWSE 2-2S-1W           | 43-047-30167      | Dec-93               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| URRUTY 1-34A2          | SWNE 34-1S-2W          | 43-013-30149      | ?                    | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| URRUTY 2-9A2           | NESW 9-1S-2W           | 43-013-30046      | Apr-94               | UNECONOMIC PRODUCTION                  | CANDIDATE FOR P&A LIST                         |
| UTE 1-2A3              | NWSE 2-1S-3W           | 43-013-30409      | Jun-96               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| UTE 1-2C5              | NWNW 2-3S-5W           | 43-013-30392      | Sep-92               | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| UTE 1-20C4             | NWNE 20-3S-4W          | 43-013-30170      | ?                    | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| UTE 1-5C5              | NWNE 5-3S-5W           | 43-013-20260      | ?                    | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| UTE 6-7B3              | SWNE 7-2S-3W           | 43-013-30211      | Sep-94               | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| UTE TRIBAL 1-25C6      | SWNE 25-3S-6W          | 43-013-30417      | Sep-94               | UNECONOMIC PRODUCTION                  | POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION |
| UTE TRIBAL 1-3C6       | SWSE 3-3S-6W           | 43-013-30415      | Sep-93               | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| TRIBAL FEDERAL 1-34B6  | SWSE 34-2S-6W          | 43-013-30431      | Oct-96               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |
| UTE TRIBAL 1-36C6      | NENE 36-3S-6W          | 43-013-30422      | Oct-96               | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| UTE TRIBAL 1-5C4       | SENE 5-3S-4W           | 43-013-30532      | Aug-94               | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| UTE TRIBAL 2-13C6      | NESW 13-3S-6W          | 43-013-30530      | Sep-96               | UNECONOMIC PRODUCTION                  | POTENTIAL U GREEN RIVER RECOMPLETION           |
| YACK 1-7A1             | NESW 7-1S-1W           | 43-013-30018      | Nov-95               | UNECONOMIC PRODUCTION                  | ON 98 P&A LIST                                 |

**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:

**1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202**

**(303) 572-3900**

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

**25 20 3**

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

**43-013-30160**

10. Field and Pool, or Wildcat:

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other \_\_\_\_\_

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

#### SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

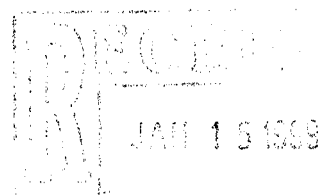
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

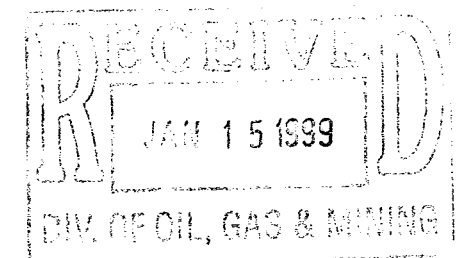
*Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

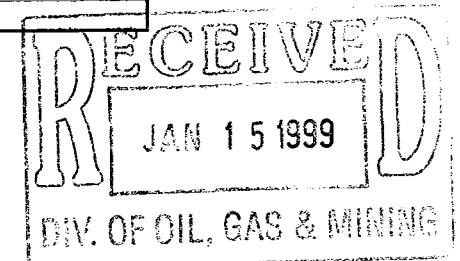
Date: **1/13/99**

(This space for Federal or State office use)

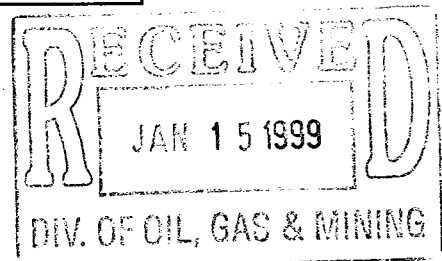
| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998 |                 |              |               |                                 |  |
|---|-----------------|--------------|---------------|---------------------------------|--|
| WELL NAME                                       | QTR QTR SEC-T-R | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL  |
| FEE 1-10B1E                                     | SEnw 10-2S-1E   | 43-047-30881 | May-89        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| BLEY 2X-25C7                                    | NESW 25-3S-7W   | 43-013-31083 | na            | NEVER PRODUCED                  | Under Review for P&A   |
| SMITH 2X-23C7                                   | NENE 23-3S-7W   | 43-013-31634 | na            | NEVER PRODUCED                  | Under Review for P&A   |
| ANDERSON 1-28A2                                 | NWSE 28-1S-2W   | 43-013-30150 | Jul-83        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| BLANCHARD 1-3A2                                 | NWSE 3-1S-2W    | 43-013-20316 | Feb-93        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| BLANCHARD 2-3A2                                 | SESW 3-1S-2W    | 43-013-30008 | Feb-93        | UNECONOMIC PRODUCTION           | Review recompletion opportunities when pricing improves                            |
| BROTHERSON 2-34B4                               | NWNE 34-2S-4W   | 43-013-30857 | Oct-93        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| CEDAR RIM 11                                    | NWNE 27-3S-6W   | 43-013-30352 | Apr-96        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| CEDAR RIM 12                                    | SWNE 28-3S-6W   | 43-013-30344 | Oct-89        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| CEDAR RIM 14                                    | SWNE 10-3S-6W   | 43-013-30345 | Sep-86        | UNECONOMIC PRODUCTION           | Review recompletion opportunities when pricing improves                            |
| CEDAR RIM 16                                    | SWNE 33-3S-6W   | 43-013-30363 | Nov-96        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| CEDAR RIM 2                                     | SWNE 20-3S-6W   | 43-013-30019 | Aug-92        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| CEDAR RIM 21                                    | SESE 10-3S-6W   | 43-013-31169 | Oct-91        | UNECONOMIC PRODUCTION           | Review recompletion opportunities when pricing improves                            |
| CEDAR RIM 5A                                    | SESW 16-3S-6W   | 43-013-31170 | Feb-96        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| CEDAR RIM 8                                     | SWNE 22-3S-6W   | 43-013-30257 | Oct-96        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| CHENEY 1-33A2                                   | SWNE 33-1S-2W   | 43-013-30202 | May-94        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| CHENEY 2-33A2                                   | NESE 33-1S-2W   | 43-013-31042 | Dec-93        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| CAMPBELL 1-12B2                                 | SWNE 12-2S-2W   | 43-013-30237 | Dec-93        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| SMITH 1-6C5                                     | NWNE 6-3S-5W    | 43-013-30163 | Apr-92        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| DUCHESNE COUNTY 1-3C4                           | SEnw 3-3S-4W    | 43-013-30065 | Oct-96        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| DUCHESNE 1-17C4                                 | NWNE 17-3S-4W   | 43-013-30410 | Mar-82        | UNECONOMIC PRODUCTION           | Assign wellbore to Enviro-Tec, Inc. for P&A  |
| JENSEN FENZEL 1-20C5                            | SWNE 20-3S-5W   | 43-013-30177 | Feb-86        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| HARMSTON 1-32A1                                 | NESW 32-1S-1W   | 43-013-30224 | Mar-92        | UNECONOMIC PRODUCTION           | Review recompletion opportunities when pricing improves                            |
| HORROCKS 1-6A1                                  | SEnw 6-1S-1W    | 43-013-30390 | May-84        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| VODA 1-19C5                                     | SWNE 19-3S-5W   | 43-013-30382 | Dec-81        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 2-21G                                | NWNE 21-5S-4W   | 43-013-31313 | na            | NEVER PRODUCED                  | Lease HBP; review recompl opportunities when pricing improves                      |



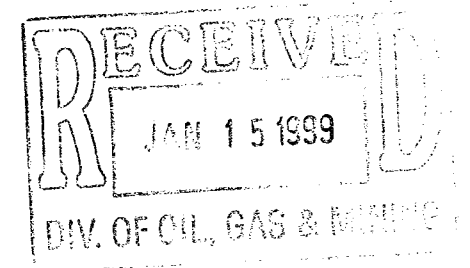
| WELL NAME              | QTR QTR SEC-T-R | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL  |
|------------------------|-----------------|--------------|---------------|---------------------------------|--|
| ✓ JOHN 1-3B2           | NESW 3-2S-2W    | 43-013-30160 | Sep-94        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| KENDALL 1-12A2         | SWSW 12-1S-2W   | 43-013-30013 | Dec-93        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                 |
| LAMICQ URRUTY 1-8A2    | NWSW 8-1S-5W    | 43-013-30036 | Dec-91        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| MEAGHER EST. 1-4B2     | NWSE 4-2S-2W    | 43-013-30313 | Feb-93        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| MOON TRIBAL 1-30C4     | SESE 30-3S-4W   | 43-013-30576 | Oct-96        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| MORTENSEN 2-32A2       | NWSE 32-1S-2W   | 43-013-30929 | Mar-91        | UNECONOMIC PRODUCTION           | Review recompl opportunities when pricing improves                                 |
| MYRIN-RANCH 1-13B4     | NENE 13-2S-4W   | 43-013-30180 | May-92        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| NORLING 1-9B1          | NESE 33-1S-2W   | 43-013-30315 | May-92        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W    | 43-013-30333 | Sep-93        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| REESE 1-10B2           | SENE 10-2S-2W   | 43-013-30215 | Aug-92        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| ROBERTSON 1-29A2       | SENE 29-1S-2W   | 43-013-30189 | Jun-95        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE 1-2B2              | NESW 2-2S-2W    | 43-013-30225 | Jul-88        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| SALERATUS WASH 1-7C5   | SWNE 7-3S-5W    | 43-013-30098 | Sep-94        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| SHISLER 1-3B1          | NWSE 3-2S-1W    | 43-013-30249 | May-90        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| SPRING HOLLOW 4-36Z3   | NESW 36-1N-3W   | 43-013-30398 | Feb-84        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| STATE 1-6B1E           | NWSE 6-2S-1E    | 43-047-30169 | Dec-94        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| STATE 1-7B1E           | NWSE 7-2S-1E    | 43-047-30180 | Oct-96        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| STATE 2-35A2           | SENE 35-1S-2W   | 43-013-30156 | Sep-91        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| SUMMERELL EST. 1-30A1  | NWSE 30-1S-1W   | 43-013-30250 | Sep-91        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| TODD 1-2B1             | NWSE 2-2S-1W    | 43-047-30167 | Dec-93        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| URRUTY 1-34A2          | SWNE 34-1S-2W   | 43-013-30149 | Sep-83        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| URRUTY 2-9A2           | NESW 9-1S-2W    | 43-013-30046 | Apr-94        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE 1-2A3              | NWSE 2-1S-3W    | 43-013-30409 | Jun-96        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-2C5              | NWNW 2-3S-5W    | 43-013-30392 | Sep-92        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-20C4             | NWNE 20-3S-4W   | 43-013-30170 | Oct-80        | UNECONOMIC PRODUCTION           | Under Review for P&A   |
| UTE 1-5C5              | NWNE 5-3S-5W    | 43-013-20260 | Jan-79        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 6-7B3              | SWNE 7-2S-3W    | 43-013-30211 | Sep-94        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 1-25C6      | SWNE 25-3S-6W   | 43-013-30417 | Sep-94        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 1-3C6       | SWSE 3-3S-6W    | 43-013-30415 | Sep-93        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| TRIBAL FEDERAL 1-34B6  | SWSE 34-2S-6W   | 43-013-30431 | Oct-96        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| UTE TRIBAL 1-36C6      | NENE 36-3S-6W   | 43-013-30422 | Oct-96        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-5C4       | SENE 5-3S-4W    | 43-013-30532 | Aug-94        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-13C6      | NESW 13-3S-6W   | 43-013-30530 | Sep-96        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                      |
| YACK 1-7A1             | NESW 7-1S-1W    | 43-013-30018 | Nov-95        | UNECONOMIC PRODUCTION           | Under Review for P&A   |



| <u>WELL NAME</u>      | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u>   |
|-----------------------|------------------------|-------------------|----------------------|--|--|
| UTE 1-10A3            | SENE 10-1S-3W          | 43-013-30319      | Feb-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| BUZZI 1-11B2          | SENE 11-2S-2W          | 43-013-30248      | May-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| SHRINE 1-10C5         | NWNE 10-3S-5W          | 43-013-30393      | Jul-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| EVANS UTE 1-17B3      | NWNE 17-2S-3W          | 43-013-30274      | May-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| GOODRICH 1-18B2       | SENE 18-2S-2W          | 43-013-30397      | Jul-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| BOREN 1-24A2          | NESW 24-1S-2W          | 43-013-30084      | Sep-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W          | 43-047-30220      | May-97               | UNECONOMIC PRODUCTION                  | Review recompl opportunities when pricing improves                                 |
| HAMBLIN 1-26A2        | NESW 26-1S-2W          | 43-013-30083      | Jun-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 1-26C6     | SWNE 26-3S-6W          | 43-013-30412      | Jun-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| FEDERAL 1-28E19E      | SWSW 28-5S-19E         | 43-047-30175      | Dec-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| DYE 1-29A1            | NWSE 29-1S-1W          | 43-013-30271      | Jul-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| MCCELPRANG 1-31A1     | NWSE 31-1S-1W          | 43-013-30190      | Jan-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| VODA UTE 1-4C5        | NWNE 4-3S-5W           | 43-013-30283      | Jul-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| UTE TRIBAL 1-4C6      | NWNE 4-3S-6W           | 43-013-30416      | Jan-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| MURPHY 1-6C4          | SWNE 6-3S-4W           | 43-013-30573      | May-97               | UNECONOMIC PRODUCTION                  | Review recompl opportunities when pricing improves                                 |
| MARGUERITE 1-8B2      | NWSE 8-2S-2W           | 43-013-30235      | Jun-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| GARDNER 1-9B1E        | NESW 9-2S-1E           | 43-047-30197      | Jan-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-9C6      | SWNE 9-3S-6W           | 43-013-30487      | Jan-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| UTE TRIBAL 10-1       | SENE 10-2S-5W          | 43-013-30088      | Jul-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-11C6     | NESW 11-3S-6W          | 43-013-30534      | May-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| UTE TRIBAL 2-12C6     | SWSW 12-3S-6W          | 43-013-30500      | Jun-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 2-23C6     | NENW 23-3S-6W          | 43-013-30537      | May-97               | UNECONOMIC PRODUCTION                  | Lease HBP; review recompl opportunities when pricing improves                      |
| UTE TRIBAL 2-2C6      | SWSW 2-3S-6W           | 43-013-30531      | May-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| MCCELPRANG 2-31A1     | NWSW 31-1S-1W          | 43-013-30836      | Jul-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| URRUTY 2-34A2         | SWSW 34-1S-2W          | 43-013-30753      | Jun-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| SPRING HOLLOW 2-34Z3  | NESW 34-1N-3W          | 43-013-30234      | Apr-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| UTE TRIBAL 2-3C6      | NENW 3-3S-6W           | 43-013-30902      | Jul-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| REYNOLD 2-7B1E        | SENE 7-2S-1E           | 43-047-31840      | Jun-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| UTE TRIBAL 2-9C6      | SESE 9-3S-6W           | 43-013-31096      | May-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A    |
| CADILLAC 3-6A1        | SWSE 6-1S-1W           | 43-013-30834      | Apr-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| BASTIAN 3-7A1         | NESE 7-1S-1W           | 43-013-30026      | Apr-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |
| UTE TRIBAL 3-9D5      | SENE 9-4S-5W           | 43-013-20179      | Jul-97               | UNECONOMIC PRODUCTION                  | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| ANDERSON 1-A-30B1     | SWNE 30-2S-1W          | 43-013-30783      | Jul-97               | UNECONOMIC PRODUCTION                  | Under Review for P&A   |



| WELL NAME           | QTR QTR SEC-T-R | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL   |
|---------------------|-----------------|--------------|---------------|---------------------------------|---|
| CEDAR RIM 13        | SENE 29-3S-6W   | 43-013-30353 | Jul-97        | UNECONOMIC PRODUCTION           | Under Review for P&A; BLM P&A notification rec'd 10-98                          |
| CEDAR RIM 13A       | SWSE 29-3S-6W   | 43-013-31174 | Sep-97        | UNECONOMIC PRODUCTION           | Under Review for P&A; BLM P&A notification rec'd 10-98                          |
| CEDAR RIM 5         | SWNE 16-3S-3W   | 43-013-30240 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A  |
| CEDAR RIM 6         | SWNE 21-3S-6W   | 43-013-30243 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A  |
| CEDAR RIM 6A        | CSW 21-3S-6W    | 43-013-31162 | May-97        | UNECONOMIC PRODUCTION           | Under Review for P&A  |
| UTE TRIBAL 10-21    | NWSE 21-5S-4W   | 43-013-31283 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 13-22    | SWSW 22-5S-4W   | 43-013-31548 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 4-22     | NWNW 22-5S-4W   | 43-013-30755 | Jun-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 9-23X    | NESE 23-5S-5W   | 43-013-30999 | Nov-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 9-4B1    | SENE 4-2S-1W    | 43-013-30194 | Jul-97        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE TRIBAL 1-30C5   | SWNE 30-3S-5W   | 43-013-30475 | Jul-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 5-1D5    | SENE 5-4S-5W    | 43-013-30081 | Jun-97        | UNECONOMIC PRODUCTION           | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CEDAR RIM 17        | SWNE 32-3S-6W   | 43-013-30385 | Jun-97        | UNECONOMIC PRODUCTION           | Under Review for P&A; BLM P&A notification rec'd 10-98                          |
| J. LAMICQ ST. 1-6B1 | SENE 6-2S-1W    | 43-013-30210 | Sep-87        | UNECONOMIC PRODUCTION           | Lease HBP; review recompl opportunities when pricing improves                   |
| UTE "G" WD-1        | SWNE 24-3S-6W   | 43-013-30372 | na            | SWD FAILED MIT                  | Under Review for P&A; EPA notification to P&A rec'd 10-98                       |





**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

|  |  |  |             |
|--|--|--|-------------|
| 1. OIL Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.  |             |
| 2. NAME OF OPERATOR<br><b>BARRETT RESOURCES CORPORATION</b>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |             |
| 3. ADDRESS OF OPERATOR<br><b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>   |  | 7. UNIT AGREEMENT NAME   |             |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><b>1901' FSL 1979' FWL<br/>NESW SECTION 3-T2S-R2W<br/>API# 43-013-30160</b> |  | 8. FARM OR LEASE NAME<br><b>JOHN</b>   |             |
| 14. PERMIT NO.   |  | 9. WELL NO.<br><b>1-3B2</b>  |             |
| 15. ELEVATIONS (Show whether DF, RT, GR, ETC.)<br><b>5511' KB</b>  |  | 10. FIELD AND POOL, OR WILDCAT<br><b>BLUEBELL</b>  |             |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>NESW SECTION 3-T2S-R2W<br/>DUCHESNE, UTAH</b> |             |
|  |  | 12. COUNTY OR PARISH   | 13. STATE   |
|  |  | <b>DUCHESNE</b>  | <b>UTAH</b> |

16

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO :**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) CHANGE OF OPERATOR ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

**SUBSEQUENT REPORT OF :**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) PROGRESS REPORT ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to the Coastal Oil and Gas Corporation.**

**RECEIVED**

**JAN 04 2000**

**DIVISION OF OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert Barrett*

TITLE **SENIOR VICE PRESIDENT, LAND**

DATE

*12/22/99*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U-38555 Fee

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S3-T2S-R2W NESW

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
John #1-382

9. API Well No.

43-013-30160-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operator</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

**ROUTING:**

|                   |                   |
|-------------------|-------------------|
| 1- <del>CDW</del> | 4-KAS             |
| 2-CDW             | 5- <del>CDW</del> |
| 3- <del>CDW</del> | 6-FILE            |

☒ **X Change of Operator (Well Sold)**☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

**TO:(New Operator)** COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

**FROM:(Old Operator)** BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

**WELL(S):** CA No. \_\_\_\_\_ or \_\_\_\_\_ **Unit**

|                                     |                          |   |                   |
|-------------------------------------|--------------------------|---|-------------------|
| Name: <u>OWEN ANDERSON 1-28A2</u>   | API: <u>43-013-30150</u> | Entity: <u>5270</u> S <u>28</u> T <u>1S</u> R <u>2W</u> | Lease: <u>FEE</u> |
| Name: <u>CHENEY 1-33A2</u>          | API: <u>43-013-30202</u> | Entity: <u>5305</u> S <u>33</u> T <u>1S</u> R <u>2W</u> | Lease: <u>FEE</u> |
| Name: <u>CHENEY 2-33A2</u>          | API: <u>43-013-31042</u> | Entity: <u>5306</u> S <u>33</u> T <u>1S</u> R <u>2W</u> | Lease: <u>FEE</u> |
| Name: <u>DUCHESNE COUNTY 1-17C4</u> | API: <u>43-013-30410</u> | Entity: <u>5325</u> S <u>17</u> T <u>3S</u> R <u>4W</u> | Lease: <u>FEE</u> |
| Name: <u>HAMBLIN 1-26A2</u>         | API: <u>43-013-30083</u> | Entity: <u>5360</u> S <u>26</u> T <u>1S</u> R <u>2W</u> | Lease: <u>FEE</u> |
| Name: <u>JOHN 1-3B2</u>             | API: <u>43-013-30160</u> | Entity: <u>5385</u> S <u>3</u> T <u>2S</u> R <u>2W</u>  | Lease: <u>FEE</u> |

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

-OVER-

YES 10. Changes have been included on the **Monthly Operator Change** letter on 4-19-00.

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_

YES 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 4-20-00, of their responsibility to notify all interest owners of this change.

✓ 1. All attachments to this form have been microfilmed on 4-1-00

1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each well file.

2. The original of this form has been filed in the operator file and a copy in the old operator file.

## COMMENTS

**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43103130160

10. Field and Pool, or Wildcat:

County:

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other          | ANNUAL STATUS REPORT OF SHUT-IN WELLS         |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

**RECEIVED**  
 JAN 24 2000  
 DIVISION OF  
 OIL, GAS AND MINING

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

| WELL NAME              | QTR QTR SEC-T-R  | API NUMBER   | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL  |
|------------------------|------------------|--------------|---------------|---------------------------------|--|
| JOHN 1-3B2             | NESW 3-2S-2W     | 43-013-30160 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| KENDALL 1-12A2         | SWSW 12-1S-2W    | 43-013-30013 | Dec-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| LAMICQ URRUTY 1-8A2    | NWSW 8-1S-5W     | 43-013-30036 | Dec-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MEAGHER EST. 1-4B2     | NWSE 4-2S-2W     | 43-013-30313 | Feb-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MOON TRIBAL 1-30C4     | SESE 30-3S-4W    | 43-013-30576 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MORTENSEN 2-32A2       | NWSE 32-1S-2W    | 43-013-30929 | Mar-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| MYRIN RANCH 1-13B4     | NENE 13-2S-4W    | 43-013-30180 | May-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| NORLING 1-9B1          | NESE 33-1S-2W    | 43-013-30315 | May-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W     | 43-013-30333 | Sep-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| REESE 1-10B2           | SENW 10-2S-2W    | 43-013-30215 | Aug-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| ROBERTSON 1-29A2       | SENW 29-1S-2W    | 43-013-30189 | Jun-95        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 1-2B2              | NESW 2-2S-2W     | 43-013-30225 | Jul-88        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SALERATUS WASH 1-7C5   | SWNE 7-3S-5W     | 43-013-30098 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SHISLER 1-3B1          | NWSE 3-2S-1W     | 43-013-30249 | May-90        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SPRING HOLLOW 4-36Z3   | NESW 36-1N-3W    | 43-013-30398 | Feb-84        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| STATE 1-6B1E           | NWSE 6-2S-1E     | 43-047-30169 | Dec-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| STATE 1-7B1E           | NWSE 7-2S-1E     | 43-047-30180 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| STATE 2-35A2           | SENW 35-1S-2W    | 43-013-30156 | Sep-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| SUMMERELL EST. 1-30A1  | NWSE 30-1S-1W    | 43-013-30250 | Sep-91        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| TODD 1-2B1             | NWSE 2-2S-1W     | 43-047-30167 | Dec-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-26        | BC NENE 26-5S-5W | 43-013-31912 | N/A           |                                 | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| URRUTY 2-9A2           | NESW 9-1S-2W     | 43-013-30046 | Apr-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 1-2A3              | NWSE 2-1S-3W     | 43-013-30409 | Jun-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 1-2C5              | NWNW 2-3S-5W     | 43-013-30392 | Sep-92        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 15-16       | BC SWSE 16-5S-4W | 43-013-31648 | Nov-98        |                                 | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE 1-5C5              | NWNE 5-3S-5W     | 43-013-20260 | Jan-79        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE 6-7B3              | SWNE 7-2S-3W     | 43-013-30211 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-25C6      | SWNE 25-3S-6W    | 43-013-30417 | Sep-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-3C6       | SWSE 3-3S-6W     | 43-013-30415 | Sep-93        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| TRIBAL FEDERAL 1-34B6  | SWSE 34-2S-6W    | 43-013-30431 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-36C6      | NENE 36-3S-6W    | 43-013-30422 | Oct-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 1-5C4       | SENE 5-3S-4W     | 43-013-30532 | Aug-94        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| UTE TRIBAL 2-13C6      | NESW 13-3S-6W    | 43-013-30530 | Sep-96        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |
| YACK 1-7A1             | NESW 7-1S-1W     | 43-013-30018 | Nov-95        | UNECONOMIC PRODUCTION           | Sold to Coastal Oil & Gas Corp. 12/99                                    |

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| <u>WELL NAME</u>      | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u>          |
|-----------------------|------------------------|-------------------|----------------------|--|---------------------------------------|
| UTE 1-10A3            | SENE 10-1S-3W          | 43-013-30319      | Feb-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BUZZI 1-11B2          | SENW 11-2S-2W          | 43-013-30248      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHRINE 1-10C5         | NWNE 10-3S-5W          | 43-013-30393      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 3-32A2      | SWSW 32-1S-2W          | 43-013-31872      | Dec-98               | COLLAPSED CASING                       | Sold to Coastal Oil & Gas Corp. 12/99 |
| GOODRICH 1-18B2       | SENW 18-2S-2W          | 43-013-30397      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BOREN 1-24A2          | NESW 24-1S-2W          | 43-013-30084      | Sep-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W          | 43-047-30220      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| HAMBLIN 1-26A2        | NESW 26-1S-2W          | 43-013-30083      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26C6     | SWNE 26-3S-6W          | 43-013-30412      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1         | NESE 7-1S-1W           | 43-013-30026      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| DYE 1-29A1            | NWSE 29-1S-1W          | 43-013-30271      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 1-31A1      | NWSE 31-1S-1W          | 43-013-30190      | Jan-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| VODA UTE 1-4C5        | NWNE 4-3S-5W           | 43-013-30283      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-4C6      | NWNE 4-3S-6W           | 43-013-30416      | Jan-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MARGUERITE 1-8B2      | NWSE 8-2S-2W           | 43-013-30235      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-9C6      | SWNE 9-3S-6W           | 43-013-30487      | Jan-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-1       | SENW 10-4S-5W          | 43-013-30088      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-11C6     | NESW 11-3S-6W          | 43-013-30534      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-12C6     | SWSW 12-3S-6W          | 43-013-30500      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-23C6     | NENW 23-3S-6W          | 43-013-30537      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-2C6      | SWSW 2-3S-6W           | 43-013-30531      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 2-31A1      | NWSW 31-1S-1W          | 43-013-30836      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| URRUTY 2-34A2         | SWSW 34-1S-2W          | 43-013-30753      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 2-34Z3  | NESW 34-1N-3W          | 43-013-30234      | Apr-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-3C6      | NENW 3-3S-6W           | 43-013-30902      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| REYNOLD 2-7B1E        | SENE 7-2S-1E           | 43-047-31840      | Jun-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-9C6      | SESE 9-3S-6W           | 43-013-31096      | May-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| CADILLAC 3-6A1        | SWSE 6-1S-1W           | 43-013-30834      | Apr-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1         | NESE 7-1S-1W           | 43-013-30026      | Apr-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 3-9D5      | SENW 9-4S-5W           | 43-013-20179      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |
| ANDERSON 1-A-30B1     | SWNE 30-2S-1W          | 43-013-30783      | Jul-97               | UNECONOMIC PRODUCTION                  | Sold to Coastal Oil & Gas Corp. 12/99 |

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43013, 30160

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest


The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



| <u>Well Name</u>       | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|------------------------|-------------------|-------------------|
| Mortensen 3-3A2        | 32-1S-2W          | 43-013-31872      |
| Smith 2X-23C7          | 23-3S-7W          | 43-013-31637      |
| Lamicq Urruty 1-8A2    | 08-1S-2W          | 43-013-30036      |
| Roberston 2-29A2       | 29-1S-2W          | 43-013-31150      |
| Cedar Rim 2A           | 20-3S-6W          | 43-013-31172      |
| Cadillac 3-6A1         | 06-1S-1W          | 43-013-30834      |
| Cedar Rim 2            | 20-3S-6W          | 43-013-30019      |
| Buzzi 1-11B2           | 02-2S-2W          | 43-013-30248      |
| Norling 1-9B1          | 09-2S-1W          | 43-013-30315      |
| Hatch 1-5B1            | 05-2S-1W          | 43-013-30226      |
| Karl Shisler U 1-3B1   | 03-2S-1W          | 43-013-30249      |
| Blanchard Fee 1-3A2    | 03-1S-2W          | 43-013-20316      |
| SMB 1-10A2             | 10-1S-2W          | 43-013-30012      |
| Lamicq-Urruty 2-9A2    | 09-1S-2W          | 43-013-30046      |
| Horrocks 1-6A1         | 06-1S-1W          | 43-013-30390      |
| W. H. Blanchard 2-3A2  | 03-1S-2W          | 43-013-30008      |
| Boren 1-24A2           | 24-1S-2W          | 43-013-30084      |
| Josephine Voda 1-19C5  | 19-3S-5W          | 43-013-30382      |
| Josephine Voda 2-19C5  | 19-3S-5W          | 43-013-30553      |
| State 1-7B1E           | 07-2S-1E          | 43-047-30180      |
| Anderson 1A-30B1       | 30-2S-1W          | 43-013-30783      |
| Mortensen 2-32A2       | 32-1S-2W          | 43-013-30929      |
| Philips Ute 1-3C5      | 03-3S-5W          | 43-013-30333      |
| Reese Estate 1-10B2    | 10-2S-2W          | 43-013-30215      |
| Shrine Hospital 1-10C5 | 10-3S-5W          | 43-013-30393      |
| Robertson 1-29A2       | 20-1S-2W          | 43-013-30189      |
| Albert Smith 2-8C5     | 08-3S-5W          | 43-013-30543      |
| Owen Anderson 1-28A2   | 28-1S-2W          | 43-013-30150      |
| Cheney 1-33A4          | 33-1S-2W          | 43-013-30202      |
| Cheney 2-33A4          | 33-1S-2W          | 43-013-31042      |
| Duchesne County 1-17C4 | 17-3S-4W          | 43-013-30410      |
| Hamblin 1-26A2         | 26-1S-2W          | 43-013-30083      |
| John 1-3B2             | 03-2S-2W          | 43-013-30160      |
| Smith Broadhead 1-9C5  | 09-3S-5W          | 43-013-30316      |
| Joseph Smith 1-17C5    | 17-3S-5W          | 43-013-30188      |
| Meagher Estate 1-4B2   | 04-2S-5W          | 43-013-30313      |
| Ute Tribal 1-5C4       | 05-3S-4W          | 43-013-30532      |
| Urruty 2-34A2          | 34-1S-2W          | 43-013-30753      |
| Reese Estate 2-10B2    | 10-2S-2W          | 43-013-30837      |
| Jensen Fenzel 1-20C5   | 20-3S-6W          | 43-013-30177      |
| Ute Fee 2-20C5         | 20-3S-5W          | 43-013-30550      |
| J. Lamicq 1-6B1E       | 06-2S-1E          | 43-047-30169      |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

*State of Delaware*  
*Office of the Secretary of State*

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
*Harriet Smith Windsor, Secretary of State*

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

|          |  |         |
|----------|--|---------|
| 1. GLH   |  | 4-KAS ✓ |
| 2. CDW ✓ |  | 5-LP ✓  |
| 3. JLT   |  | 6-FILE  |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

|                                    |
|------------------------------------|
| <b>FROM:</b> (Old Operator):       |
| COASTAL OIL & GAS CORPORATION      |
| Address: 9 GREENWAY PLAZA STE 2721 |
|                                    |
| HOUSTON, TX 77046-0995             |
| Phone: 1-(713)-418-4635            |
| Account N0230                      |
|                                    |

|   |
|---|
| <b>TO:</b> (New Operator):                  |
| EL PASO PRODUCTION OIL & GAS COMPANY        |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
|   |
| HOUSTON, TX 77046-0995                      |
| Phone: 1-(832)-676-4721                     |
| Account N1845                               |
|   |

CA No.

Unit:

## WELL(S)

| NAME                     | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| C B HATCH 1-5B1          | 43-013-30226 | 5935      | 05-02S-01W  | FEE        | OW        | S           |
| J LAMICQ ST 1-6B1        | 43-013-30210 | 5405      | 06-02S-01W  | FEE        | OW        | S           |
| NORLING ST U 1-9B1       | 43-013-30315 | 5940      | 09-02S-01W  | FEE        | OW        | S           |
| GALLOWAY 1-18B1          | 43-013-30575 | 2365      | 18-02S-01W  | FEE        | OW        | P           |
| ANDERSON 1A-30B1         | 43-013-30783 | 292       | 30-02S-01W  | FEE        | OW        | P           |
| <del>JOHN 1-3B2</del>    | 43-013-30160 | 5385      | 03-02S-02W  | FEE        | OW        | S           |
| MEAGHER ESTATE 1-4B2     | 43-013-30313 | 1811      | 04-02S-02W  | FEE        | OW        | S           |
| LAMICQ 2-5B2 (CA 96-83)  | 43-013-30784 | 2302      | 05-02S-02W  | FEE        | OW        | P           |
| REESE ESTATE 1-10B2      | 43-013-30215 | 5460      | 10-02S-02W  | FEE        | OW        | S           |
| REESE 2-10B2             | 43-013-30837 | 2416      | 10-02S-02W  | FEE        | OW        | P           |
| E H BUZZI U 1-11B2       | 43-013-30248 | 5960      | 11-02S-02W  | FEE        | OW        | S           |
| ELDER 1-13B2             | 43-013-30366 | 1905      | 13-02S-02W  | FEE        | OW        | P           |
| MATTHEWS 2-13B2          | 43-013-31357 | 11374     | 13-02S-02W  | FEE        | OW        | P           |
| GOODRICH 1-18B2          | 43-013-30397 | 1871      | 18-02S-02W  | FEE        | OW        | S           |
| LINMAR 1-19B2            | 43-013-30600 | 9350      | 19-02S-02W  | FEE        | OW        | P           |
| JENKINS 1-1B3 (CA 96-70) | 43-013-30175 | 1790      | 01-02S-03W  | FEE        | OW        | P           |
| JENKINS 2-1B3            | 43-013-31117 | 1792      | 01-02S-03W  | FEE        | OW        | P           |
| GOODRICH 1-2B3           | 43-013-30182 | 1765      | 02-02S-03W  | FEE        | OW        | P           |
| GOODRICH 2-2B3           | 43-013-31246 | 11037     | 02-02S-03W  | FEE        | OW        | P           |
| LOTRIDGE GATES FEE 1-3B3 | 43-013-30117 | 1670      | 03-02S-03W  | FEE        | OW        | S           |

## OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/28/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/28/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.14.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective:

7/1/2006

**FROM: (Old Operator):**

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

**TO: ( New Operator):**

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>MULTIPLE LEASES |
| 2. NAME OF OPERATOR:<br>EL PASO PRODUCTION OIL AND GAS COMPANY N1845  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                      |
| 3. ADDRESS OF OPERATOR:<br>1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113  |  | 7. UNIT or CA AGREEMENT NAME:                              |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: SEE ATTACHED  |  | 8. WELL NAME and NUMBER:<br>SEE ATTACHED                   |
| PHONE NUMBER:<br>(505) 344-9380   |  | 9. API NUMBER:   |
| 10. FIELD AND POOL, OR WILDCAT:<br>SEE ATTACHED   |  |  |
| COUNTY: UINTAH & DUCHESNE   |  |  |
| STATE: UTAH   |  |  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input checked="" type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065  
1001 Louisiana  
Houston, TX 77002

William M. Griffin  
William M. Griffin, Sr. Vice President

|                                    |                                   |
|------------------------------------|-----------------------------------|
| NAME (PLEASE PRINT) CHERYL CAMERON | TITLE AUTHORIZED REGULATORY AGENT |
| SIGNATURE <u>Cheryl Cameron</u>    | DATE 6/20/2006                    |

(This space for State use only)

APPROVED 7/19/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006  
DIV. OF OIL, GAS & MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE     |
| 2. NAME OF OPERATOR:<br>ELPASO E & P COMPANY, LP  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A       |
| 3. ADDRESS OF OPERATOR:<br>1099 18TH ST STE 1900 CITY DENVER STATE CO ZIP 80202                               |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A               |
| PHONE NUMBER:<br>(303) 291-6417   |  | 8. WELL NAME and NUMBER:<br>JOHN 1-3B2             |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1979 FWL & 1901 FSL   |  | 9. API NUMBER:<br>4301330160                       |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 3 T2S R2W   |  | 10. FIELD AND POOL, OR WILDCAT:<br>BLUEBELL, SOUTH |

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>10/30/2008 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                            | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input checked="" type="checkbox"/> PLUG AND ABANDON      | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO RESPECTFULLY REQUESTS APPROVAL TO PLUG & ABANDON THIS WELL PER THE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR

Date: 11-4-2008

Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE TITLE SR REGULATORY ANALYST  
SIGNATURE Marie OKeefe DATE 10/7/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/30/08

BY: [Signature] (See Instructions on Reverse Side)

\*See Conditions of Approval (Attached)

RECEIVED

OCT 08 2008

DIV. OF OIL, GAS & MINING



## PLUG AND ABANDONMENT PROGNOSIS

JOHN 1-3B2

API #: 4301330160  
SEC 3-T2S-R2W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 5,490' KB 5,511'

FORMATION TOPS: GREEN RIVER TN1 X6,431', TGR3 @ X8,882', WASATCH @ X10,602'

BHT 150 DEG F @ 10,941' 1/73

TOTAL DEPTH: 13,700'

PBTD: 13,627'

HOLE/CASING SIZES:

13-3/4" hole 10 3/4" 40.5# @ 2,637'

9-7/8" hole 7-5/8" 29.7# P110, S95 @ 10,950' with 700 SXS.  
TOC @ UNK

6-3/4" hole 5-1/2" 20# P-110 TOL @ 10,466'

5-1/2" 20# P-110 @ 13,699' W/ 400 SXS

PERFS: 10,510-10,925'

PACKERS & PLUGS: 7 5/8" CICR @ 10,400' W/ 30' CMT

WELL HAS BEEN REPORTED AS TA'D SINCE 11/94

CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water (CTPW).

### ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. Check well for TBG. TOO H W/ 2 7/8" TBG. PU 6 3/4" bit and 7 5/8" scraper. RIH and tag 7 5/8" CICR @ 10,370-10,400' (11/94) and record depth. Place 15,000# on CICR. TOO H w/ 2 7/8" TBG and lay down BHA.
4. Plug #1-Add 25 SX Class G cement to top of 7 5/8" CICR @ 10,370'. WOC and tag w/ tubing if required by DOGM.
5. Plug #2. Spot 100' stabilizer plug 7,400-7,300' w/ 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 4,400-4,300' w/ 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Perforate 7 5/8" casing at 2,650'.
8. Plug #4. RIH w/ 7 5/8" CICR to 2,600'. Squeeze perforations w/ 75 SX class G cement. Pump 65 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
9. Free point, cut 7 5/8" casing @ 2,400' and lay down. TIH w/ 2 7/8" tubing to 2,450'.
10. Plug #5. Spot 100' plug 50' inside stub and 50' into surface casing with 40 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
11. Plug #6. TIH w/ 10 3/4" CICR to 1,000' and spot 10 SXS Class G cement on top.
12. Plug #7. TIH to 100' and spot 50 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

SEC 3, T2S, R2W  
 DUCHESNE COUNTY  
 API #4301330160  
 GL 5490'  
 KB 5511'

| HOLE SIZE | PIPE SIZE | WEIGHT | GRADE     | SET DEPTH     |
|-----------|-----------|--------|-----------|---------------|
| 30"       | 20"       | 94#    |           | 40'           |
| 13 3/4"   | 10 3/4"   | 40.5#  | K55       | 1300 SX 2637' |
| 9 7/8"    | 7 5/8"    | 29.7#  | P110, S95 | 700 SX 10950' |
| TOL       | 5 1/2"    | 20#    | P110      | 10478'        |
| 6 3/4"    | 5 1/2"    | 20#    | P110      | 400 SX 13699' |

SURFACE 10 3/4" 40.5# K55 1300 SX 2637'

CSG LEAK 2680'-2707' SQUEEZE 450 SX 7/91  
 CSG LEAK 2898'-3272' SQUEEZE 200 SX 6/84  
 CSG LEAK 2837'-3126' SQUEEZE 350 SX 7/91

GRTN1 @ 7060'

TGR3 @ 9253'

TOC @ UNKNOWN

| PERFORATIONS |               |               |       |
|--------------|---------------|---------------|-------|
| PERFS        | 11064'-13566' |               | 3/73  |
| 5 1/2" CIBP  | 12864'        | W/ 20' CEMENT |       |
| PERFS        | 10988'-12834' |               | 5/89  |
| 5 1/2" CIBP  | 10950'        |               | 10/90 |
| PERFS        | 10510'-10925' |               | 10/90 |
| 7 5/8" CIBP  | 10400'        | W/ 30' CEMENT | 11/94 |
| OPEN PERFS   | NONE          |               |       |

7 5/8" CIBP @ 10400 W/ 30' CMT 11/94

TOL 5 1/2" 20# P110 5/89 10478'

INTERMEDIATE 7 5/8" 29.7# P110, S95 700 SX 10950'

WASATCH @ 10557'

PERFS 10510'-10925' 10/90

CIBP 10950' 10/90

PERFS 10988'-12843' 5/89

PERFS 11064'-13566' 3/73

CIBP 12864' W/ 20' CEMENT

PBTD 13627'

LINER 5 1/2" 20# P110 400 SX 13699'

TD 13700'

BMSGW @ 2011'  
 BHT 150° F @ 10941' 1/73

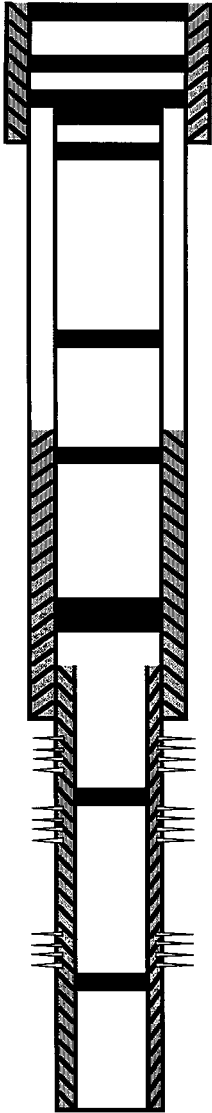
NOTE: NOT TO SCALE TBG DETAIL

PROBABLY NO TUBING

2 7/8" 6.5# EUE N80

NOTE TOL @ 10478', TBG TALLY 4/92-ORIGINALLY REPORTED AS 10466' DRILLING RPT  
 SQUEEZE JOBS 7/91 NO MENTION OF CEMENT CIRCULATED.

SEC 3, T2S, R2W  
 DUCHESNE COUNTY  
 API #4301330160  
 GL 5490'  
 KB 5511'



PLUG #7 0'-100' SURFACE PLUG W/ 50 SX CLASS G

PLUG #6 10 3/4" CIBC @ 1000' W/ 10 SX

PLUG #5 2450'-2350' W/ 40 SX

SURFACE 10 3/4" 40.5# K55 1300 SX 2637'

PLUG #4 7 5/8" CIBC @ 2600' W/ 65 SX INTO & 10 SX ON TOP.

CSG LEAK 2680'-2707' SQUEEZE 450 SX 7/91

CSG LEAK 2898'-3272' SQUEEZE 200 SX 6/84

CSG LEAK 2837'-3126' SQUEEZE 350 SX 7/91

GRTN1 @ 7060'

PLUG #3 4400'-4300' W/ 25 SX CLASS G

TGR3 @ 9253'

TOC @ UNKNOWN

PLUG #2 7400'-7300' W/ 25 SX CLASS G

PLUG #1 ADD 70 SX CLASS G @ 10370'

7 5/8" CIBC @ 10400 W/ 30' CMT 11/94

TOL 5 1/2" 20# P110 5/89 10478'

INTERMEDIATE 7 5/8" 29.7# P110, S95 700 SX 10950'

WASATCH @ 10557'

PERFS 10510'-10925' 10/90

CIBP 10950' 10/90

PERFS 10988'-12843' 5/89

PERFS 11064'-13566' 3/73

CIBP 12864' W/ 20' CEMENT

PBTD 13627'

LINER 5 1/2" 20# P110 400 SX 13699'

TD 13700'

| HOLE SIZE | PIPE SIZE | WEIGHT | GRADE     | SET DEPTH     |
|-----------|-----------|--------|-----------|---------------|
| 30"       | 20"       | 94#    |           | 40'           |
| 13 3/4"   | 10 3/4"   | 40.5#  | K55       | 1300 SX 2637' |
| 9 7/8"    | 7 5/8"    | 29.7#  | P110, S95 | 700 SX 10950' |
| TOL       | 5 1/2"    | 20#    | P110      | 10478'        |
| 6 3/4"    | 5 1/2"    | 20#    | P110      | 400 SX 13699' |

| PERFORATIONS |               |               |       |
|--------------|---------------|---------------|-------|
| PERFS        | 11064'-13566' |               | 3/73  |
| 5 1/2" CIBP  | 12864'        | W/ 20' CEMENT |       |
| PERFS        | 10988'-12834' |               | 5/89  |
| 5 1/2" CIBP  | 10950'        |               | 10/90 |
| PERFS        | 10510'-10925' |               | 10/90 |
| 7 5/8" CIBP  | 10400'        | W/ 30' CEMENT | 11/94 |
| OPEN PERFS   | NONE          |               |       |

BMSGW @ 2011'  
 BHT 150° F @ 10941' 1/73

NOTE: NOT TO SCALE TBG DETAIL

PROBABLY NO TUBING

2 7/8" 6.5# EUE N80

NOTE TOL @ 10478', TBG TALLY 4/92-ORIGINALLY REPORTED AS 10466' DRILLING RPT  
 SQUEEZE JOBS 7/91 NO MENTION OF CEMENT CIRCULATED.



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

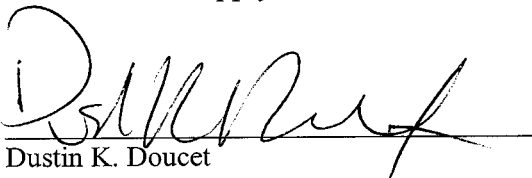
JOHN R. BAZA  
Division Director

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

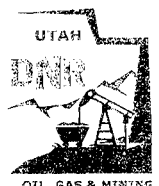
Well Name and Number: John 1-3B2  
API Number: 43-013-30160  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated October 7, 2008,  
received by DOGM on October 8, 2008.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

  
Dustin K. Doucet  
Petroleum Engineer

October 30, 2008  
Date



## Wellbore Diagram

API Well No: 43-013-30160-00-00

Permit No:

Well Name/No: JOHN 1-3B2

Company Name: EL PASO E&amp;P COMPANY, LP

Location: Sec: 3 T: 2S R: 2W Spot: NESW

Coordinates: X: 576708 Y: 4465183

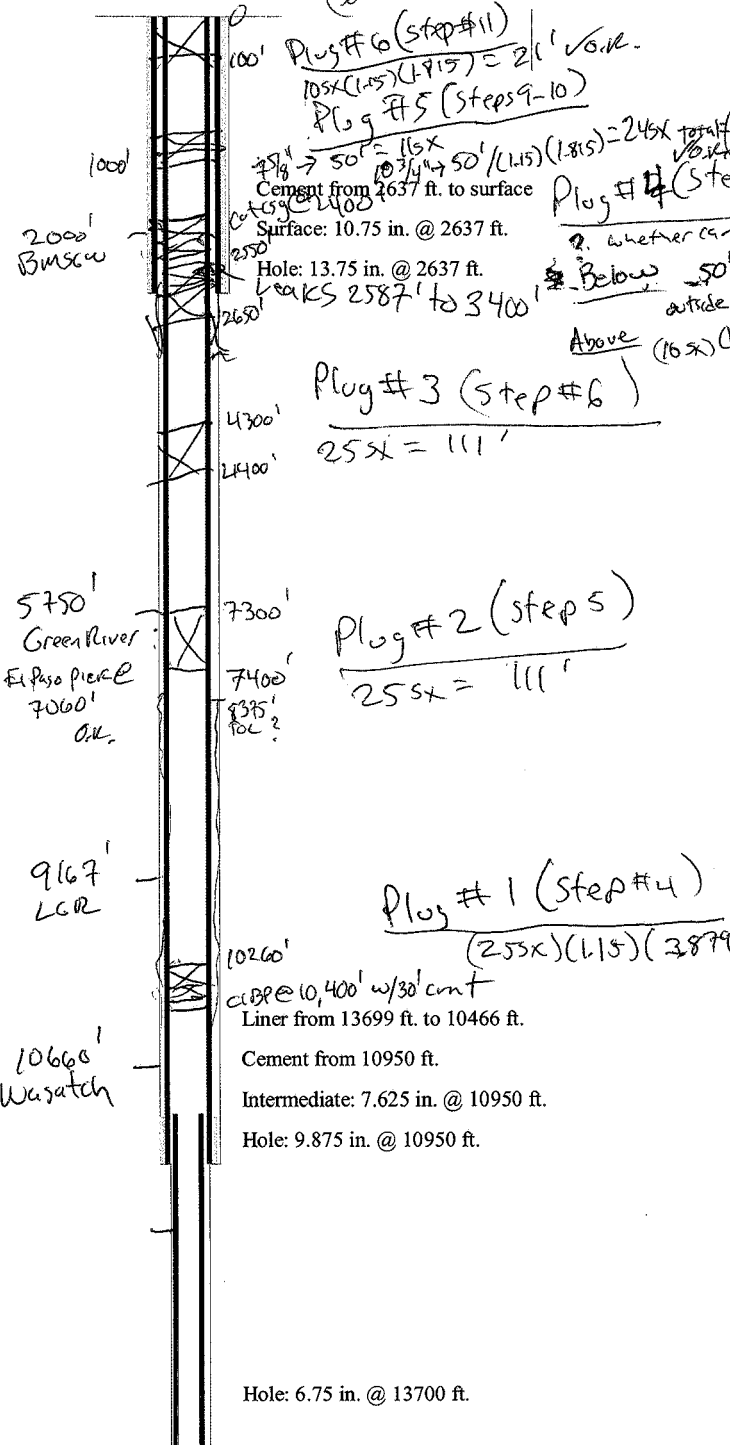
Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

| String | Bottom<br>(ft sub) | Diameter<br>(inches) | Weight<br>(lb/ft) | Length<br>(ft) | Capacity<br>(f/cf) |
|--------|--------------------|----------------------|-------------------|----------------|--------------------|
| HOL1   | 2637               | 13.75                |                   |                | 1.815              |
| SURF   | 2637               | 10.75                | 40.5              |                |                    |
| HOL2   | 10950              | 9.875                |                   |                | 3.879              |
| II     | 10950              | 7.625                | 29.7              |                |                    |
| HOL3   | 13700              | 6.75                 |                   |                | 8.031              |
| LI     | 13699              | 5.5                  | 20                |                |                    |

3.0633



| String | BOC<br>(ft sub) | TOC<br>(ft sub) | Class | Sacks |
|--------|-----------------|-----------------|-------|-------|
| II     | 10950           | Est. 8375       | UK    | 700   |
| LI     | 13699           |                 | UK    | 400   |
| SURF   | 2637            | 0               | UK    | 1300  |

## Perforation Information

| Top<br>(ft sub) | Bottom<br>(ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|-----------------|--------------------|---------|---------|------------|
| 11064           | 13566              |         |         |            |
| 10510           | 10925              |         |         |            |

## Formation Information

| Formation | Depth  |
|-----------|--------|
| GRRV      | 5750   |
| GRRVL     | 9167   |
| WSTC      | 10660  |
| BMSGW     | ± 2000 |

P4A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

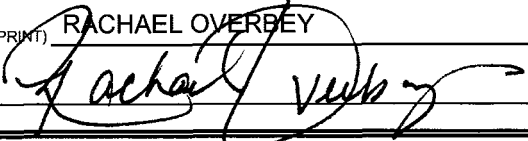
|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>FEE     |
| 2. NAME OF OPERATOR:<br>ELPASO E & P COMPANY, LP  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A       |
| 3. ADDRESS OF OPERATOR:<br>1099 18TH ST STE 1900 CITY DENVER STATE CO ZIP 80202                               |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A               |
| PHONE NUMBER:<br>(303) 291-6417   |  | 8. WELL NAME and NUMBER:<br>JOHN 1-3B2             |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1979 FWL & 1901 FSL   |  | 9. API NUMBER:<br>4301330160                       |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 3 T2S R2W   |  | 10. FIELD AND POOL, OR WILDCAT:<br>BLUEBELL, SOUTH |
|   |  | COUNTY: DUCHESNE                                   |
|   |  | STATE: UTAH  |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____               | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input checked="" type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input type="checkbox"/> OTHER: _____ |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>12/22/2009 |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

12/17/2008: NO TBG IN HOLE.  
PLUG #1: SET PLUG AT 10396' PUMP 25 SX CLASS G CMT. TOC @ 10283'  
PLUG #2: SPOT 25 SX CLASS G CMT FROM 10283' - 7288'.  
PLUG #3: SPOT 30 SX CLASS G CMT FROM 7288' - 4267'.  
PLUG #4: SPOT 30 SX CLASS G CMT FROM 4267' - 2455'.  
PLUG #5: SET 7-8/8" CICR @ 1000'. SPOT 10 SX CLASS G CMT ON TOP.  
PLUG #6: 50 SX CLASS G CMT FROM 100' TO SURFACE.  
DIG OUT AND CUTOFF WELLHEAD. WELD ON INFO PLATE.  
WELL P&A ON 12/22/2008.

|   |                        |
|---|------------------------|
| NAME (PLEASE PRINT) RACHAEL OVERBEY   | TITLE ENGINEERING TECH |
| SIGNATURE  | DATE 4/23/2009         |

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RECEIVED

APR 29 2009



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

| WELL NAME         | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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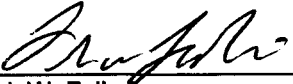
|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>Multiple Leases |
| 2. NAME OF OPERATOR:<br>El Paso E&P Company, L.P. Attn: Maria Gomez   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                      |
| 3. ADDRESS OF OPERATOR:<br>1001 Louisiana CITY Houston STATE TX ZIP 77002                                     |  | 7. UNIT or CA AGREEMENT NAME:                              |
| PHONE NUMBER:<br>(713) 997-5038   |  | 8. WELL NAME and NUMBER:<br>See Attached                   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See Attached  |  | 9. API NUMBER:   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 10. FIELD AND POOL, OR WILDCAT:<br>See Attached            |
| COUNTY:   |  | STATE: UTAH  |

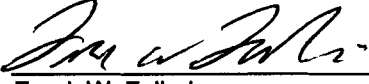
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                       |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                             |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Change of Name/Operator |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

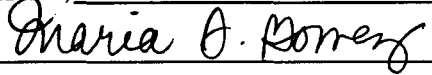
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

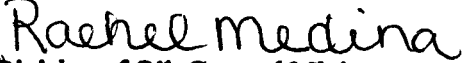
|   |                                    |
|---|------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez  | TITLE Principal Regulatory Analyst |
| SIGNATURE  | DATE 6/22/2012                     |

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

| Well Name               | Sec | TWP  | RNG  | API Number | Entity | Lease Type     | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6              | 17  | 030S | 060W | 4301350070 |        | 14204621118    | OW        | APD         | C    |
| LAKEWOOD ESTATES 3-33C6 | 33  | 030S | 060W | 4301350127 |        | 1420H621328    | OW        | APD         | C    |
| YOUNG 3-15A3            | 15  | 010S | 030W | 4301350122 |        | FEE            | OW        | APD         | C    |
| WHITING 4-1A2           | 01  | 010S | 020W | 4301350424 |        | Fee            | OW        | APD         | C    |
| EL PASO 4-34A4          | 34  | 010S | 040W | 4301350720 |        | Fee            | OW        | APD         | C    |
| YOUNG 2-2B1             | 02  | 020S | 010W | 4304751180 |        | FEE            | OW        | APD         | C    |
| LAKE FORK RANCH 3-10B4  | 10  | 020S | 040W | 4301350712 | 18221  | Fee            | OW        | DRL         | C    |
| LAKE FORK RANCH 4-26B4  | 26  | 020S | 040W | 4301350714 | 18432  | Fee            | OW        | DRL         | C    |
| LAKE FORK RANCH 4-24B4  | 24  | 020S | 040W | 4301350717 | 18315  | Fee            | OW        | DRL         | C    |
| Cook 4-14B3             | 14  | 020S | 030W | 4301351162 | 18449  | Fee            | OW        | DRL         | C    |
| Peterson 4-22C6         | 22  | 030S | 060W | 4301351163 | 18518  | Fee            | OW        | DRL         | C    |
| Lake Fork Ranch 4-14B4  | 14  | 020S | 040W | 4301351240 | 99999  | Fee            | OW        | DRL         | C    |
| Melesco 4-20C6          | 20  | 030S | 060W | 4301351241 | 99999  | Fee            | OW        | DRL         | C    |
| Peck 3-13B5             | 13  | 020S | 050W | 4301351364 | 99999  | Fee            | OW        | DRL         | C    |
| Jensen 2-9C4            | 09  | 030S | 040W | 4301351375 | 99999  | Fee            | OW        | DRL         | C    |
| El Paso 3-5C4           | 05  | 030S | 040W | 4301351376 | 18563  | Fee            | OW        | DRL         | C    |
| ULT 6-31                | 31  | 030S | 020E | 4304740033 |        | FEE            | OW        | LA          |      |
| OBERHANSKY 2-2A1        | 02  | 010S | 010W | 4304740164 |        | FEE            | OW        | LA          |      |
| DWR 3-15C6              | 15  | 030S | 060W | 4301351433 |        | 14-20-H62-4724 | OW        | NEW         | C    |
| Lake Fork Ranch 5-23B4  | 23  | 020S | 040W | 4301350739 |        | Fee            | OW        | NEW         |      |
| Duchesne Land 4-10C5    | 10  | 030S | 050W | 4301351262 |        | Fee            | OW        | NEW         | C    |
| Cabinland 4-9B3         | 09  | 020S | 030W | 4301351374 |        | Fee            | OW        | NEW         | C    |
| Layton 4-2B3            | 02  | 020S | 030W | 4301351389 |        | Fee            | OW        | NEW         | C    |
| Golinski 4-24B5         | 24  | 020S | 050W | 4301351404 |        | Fee            | OW        | NEW         | C    |
| Alba 1-21C4             | 21  | 030S | 040W | 4301351460 |        | Fee            | OW        | NEW         | C    |
| Allison 4-19C5          | 19  | 030S | 050W | 4301351466 |        | Fee            | OW        | NEW         | C    |
| Seeley 4-3B3            | 03  | 020S | 030W | 4301351486 |        | Fee            | OW        | NEW         | C    |
| Allen 4-25B5            | 25  | 020S | 050W | 4301351487 |        | Fee            | OW        | NEW         | C    |
| Hewett 2-6C4            | 06  | 030S | 040W | 4301351489 |        | Fee            | OW        | NEW         | C    |
| Young 2-7C4             | 07  | 030S | 040W | 4301351500 |        | Fee            | OW        | NEW         | C    |
| Brighton 3-31A1E        | 31  | 010S | 010E | 4304752471 |        | Fee            | OW        | NEW         | C    |
| Hamaker 3-25A1          | 25  | 010S | 010W | 4304752491 |        | Fee            | OW        | NEW         | C    |
| Bolton 3-29A1E          | 29  | 010S | 010E | 4304752871 |        | Fee            | OW        | NEW         | C    |
| HORROCKS 5-20A1         | 20  | 010S | 010W | 4301334280 | 17378  | FEE            | OW        | OPS         | C    |
| DWR 3-19C6              | 19  | 030S | 060W | 4301334263 | 17440  | 14-20-462-1120 | OW        | P           |      |
| DWR 3-22C6              | 22  | 030S | 060W | 4301334106 | 17298  | 14-20-462-1131 | OW        | P           |      |
| DWR 3-28C6              | 28  | 030S | 060W | 4301334264 | 17360  | 14-20-462-1323 | OW        | P           |      |
| UTE 1-7A2               | 07  | 010S | 020W | 4301330025 | 5850   | 14-20-462-811  | OW        | P           |      |
| UTE 2-17C6              | 17  | 030S | 060W | 4301331033 | 10115  | 14-20-H62-1118 | OW        | P           |      |
| WLR TRIBAL 2-19C6       | 19  | 030S | 060W | 4301331035 | 10250  | 14-20-H62-1120 | OW        | P           |      |
| CEDAR RIM 10-A-15C6     | 15  | 030S | 060W | 4301330615 | 6420   | 14-20-H62-1128 | OW        | P           |      |
| CEDAR RIM 12A           | 28  | 030S | 060W | 4301331173 | 10672  | 14-20-H62-1323 | OW        | P           |      |
| UTE-FEE 2-33C6          | 33  | 030S | 060W | 4301331123 | 10365  | 14-20-H62-1328 | OW        | P           |      |
| TAYLOR 3-34C6           | 34  | 030S | 060W | 4301350200 | 17572  | 1420H621329    | OW        | P           |      |
| BAKER UTE 2-34C6        | 34  | 030S | 060W | 4301332634 | 14590  | 14-20-H62-1329 | OW        | P           |      |
| UTE 3-35Z2 K            | 35  | 010N | 020W | 4301331133 | 10483  | 14-20-H62-1614 | OW        | P           |      |
| UTE 1-32Z2              | 32  | 010N | 020W | 4301330379 | 1915   | 14-20-H62-1702 | OW        | P           |      |
| UTE TRIBAL 1-33Z2       | 33  | 010N | 020W | 4301330334 | 1851   | 14-20-H62-1703 | OW        | P           |      |
| UTE 2-33Z2              | 33  | 010N | 020W | 4301331111 | 10451  | 14-20-H62-1703 | OW        | P           |      |
| UTE TRIBAL 2-34Z2       | 34  | 010N | 020W | 4301331167 | 10668  | 14-20-H62-1704 | OW        | P           |      |
| LAKE FORK RANCH 3-13B4  | 13  | 020S | 040W | 4301334262 | 17439  | 14-20-H62-1743 | OW        | P           |      |
| UTE 1-28B4              | 28  | 020S | 040W | 4301330242 | 1796   | 14-20-H62-1745 | OW        | P           |      |
| UTE 1-34A4              | 34  | 010S | 040W | 4301330076 | 1585   | 14-20-H62-1774 | OW        | P           |      |
| UTE 1-36A4              | 36  | 010S | 040W | 4301330069 | 1580   | 14-20-H62-1793 | OW        | P           |      |
| UTE 1-1B4               | 01  | 020S | 040W | 4301330129 | 1700   | 14-20-H62-1798 | OW        | P           |      |
| UTE 1-31A2              | 31  | 010S | 020W | 4301330401 | 1925   | 14-20-H62-1801 | OW        | P           |      |

|                              |    |      |      |            |       |                |    |   |   |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3                   | 25 | 010S | 030W | 4301330370 | 1920  | 14-20-H62-1802 | OW | P |   |
| UTE 2-25A3                   | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P |   |
| UTE 1-26A3                   | 26 | 010S | 030W | 4301330348 | 1890  | 14-20-H62-1803 | OW | P |   |
| UTE 2-26A3                   | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P |   |
| UTE TRIBAL 4-35A3            | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804    | OW | P | C |
| UTE 2-35A3                   | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P |   |
| UTE 3-35A3                   | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P |   |
| UTE 1-6B2                    | 06 | 020S | 020W | 4301330349 | 1895  | 14-20-H62-1807 | OW | P |   |
| UTE 2-6B2                    | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P |   |
| UTE TRIBAL 3-6B2             | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1                | 19 | 010S | 010W | 4301330071 | 8302  | 14-20-H62-1847 | OW | P |   |
| COLTHARP 1-27Z1              | 27 | 010N | 010W | 4301330151 | 4700  | 14-20-H62-1933 | OW | P |   |
| UTE 1-8A1E                   | 08 | 010S | 010E | 4304730173 | 1846  | 14-20-H62-2147 | OW | P |   |
| UTE TRIBE 1-31               | 31 | 010N | 020W | 4301330278 | 4755  | 14-20-H62-2421 | OW | P |   |
| UTE 1-28B6X                  | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P |   |
| RINKER 2-21B5                | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P |   |
| MURDOCK 2-34B5               | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P |   |
| UTE 1-35B6                   | 35 | 020S | 060W | 4301330507 | 2335  | 14-20-H62-2531 | OW | P |   |
| UTE TRIBAL 1-17A1E           | 17 | 010S | 010E | 4304730829 | 860   | 14-20-H62-2658 | OW | P |   |
| UTE 2-17A1E                  | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P |   |
| UTE TRIBAL 1-27A1E           | 27 | 010S | 010E | 4304730421 | 800   | 14-20-H62-2662 | OW | P |   |
| UTE TRIBAL 1-35A1E           | 35 | 010S | 010E | 4304730286 | 795   | 14-20-H62-2665 | OW | P |   |
| UTE TRIBAL 1-15A1E           | 15 | 010S | 010E | 4304730820 | 850   | 14-20-H62-2717 | OW | P |   |
| UTE TRIBAL P-3B1E            | 03 | 020S | 010E | 4304730190 | 4536  | 14-20-H62-2873 | OW | P |   |
| UTE TRIBAL 1-22A1E           | 22 | 010S | 010E | 4304730429 | 810   | 14-20-H62-3103 | OW | P |   |
| B H UTE 1-35C6               | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P |   |
| BH UTE 2-35C6                | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P |   |
| MC FARLANE 1-4D6             | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P |   |
| UTE TRIBAL 1-11D6            | 11 | 040S | 060W | 4301330482 | 6415  | 14-20-H62-3454 | OW | P |   |
| CARSON 2-36A1                | 36 | 010S | 010W | 4304731407 | 737   | 14-20-H62-3806 | OW | P |   |
| UTE 2-14C6                   | 14 | 030S | 060W | 4301330775 | 9133  | 14-20-H62-3809 | OW | P |   |
| DWR 3-14C6                   | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P |   |
| THE PERFECT "10" 1-10A1      | 10 | 010S | 010W | 4301330935 | 9461  | 14-20-H62-3855 | OW | P |   |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462  | 14-20-H62-3860 | OW | P |   |
| MAXIMILLIAN-UTE 14-1         | 14 | 010S | 030W | 4301330726 | 8437  | 14-20-H62-3868 | OW | P |   |
| FRED BASSETT 1-22A1          | 22 | 010S | 010W | 4301330781 | 9460  | 14-20-H62-3880 | OW | P |   |
| UTE TRIBAL 1-30Z1            | 30 | 010N | 010W | 4301330813 | 9405  | 14-20-H62-3910 | OW | P |   |
| UTE LB 1-13A3                | 13 | 010S | 030W | 4301330894 | 9402  | 14-20-H62-3980 | OW | P |   |
| UTE 2-22B6                   | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P |   |
| UINTA OURAY 1-1A3            | 01 | 010S | 030W | 4301330132 | 5540  | 14-20-H62-4664 | OW | P |   |
| UTE 1-6D6                    | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P |   |
| UTE 2-11D6                   | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801    | OW | P |   |
| UTE 1-15D6                   | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P |   |
| UTE 2-15D6                   | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P |   |
| HILL 3-24C6                  | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866    | OW | P | C |
| BARCLAY UTE 2-24C6R          | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P |   |
| BROTHERSON 1-2B4             | 02 | 020S | 040W | 4301330062 | 1570  | FEE            | OW | P |   |
| BOREN 1-24A2                 | 24 | 010S | 020W | 4301330084 | 5740  | FEE            | OW | P |   |
| FARNSWORTH 1-13B5            | 13 | 020S | 050W | 4301330092 | 1610  | FEE            | OW | P |   |
| BROADHEAD 1-21B6             | 21 | 020S | 060W | 4301330100 | 1595  | FEE            | OW | P |   |
| ASAY E J 1-20A1              | 20 | 010S | 010W | 4301330102 | 8304  | FEE            | OW | P |   |
| HANSON TRUST 1-5B3           | 05 | 020S | 030W | 4301330109 | 1635  | FEE            | OW | P |   |
| ELLSWORTH 1-8B4              | 08 | 020S | 040W | 4301330112 | 1655  | FEE            | OW | P |   |
| ELLSWORTH 1-9B4              | 09 | 020S | 040W | 4301330118 | 1660  | FEE            | OW | P |   |
| ELLSWORTH 1-17B4             | 17 | 020S | 040W | 4301330126 | 1695  | FEE            | OW | P |   |
| CHANDLER 1-5B4               | 05 | 020S | 040W | 4301330140 | 1685  | FEE            | OW | P |   |
| HANSON 1-32A3                | 32 | 010S | 030W | 4301330141 | 1640  | FEE            | OW | P |   |
| JESSEN 1-17A4                | 17 | 010S | 040W | 4301330173 | 4725  | FEE            | OW | P |   |

|                            |    |      |      |            |       |     |    |   |  |
|----------------------------|----|------|------|------------|-------|-----|----|---|--|
| JENKINS 1-1B3              | 01 | 020S | 030W | 4301330175 | 1790  | FEE | OW | P |  |
| GOODRICH 1-2B3             | 02 | 020S | 030W | 4301330182 | 1765  | FEE | OW | P |  |
| ELLSWORTH 1-19B4           | 19 | 020S | 040W | 4301330183 | 1760  | FEE | OW | P |  |
| DOYLE 1-10B3               | 10 | 020S | 030W | 4301330187 | 1810  | FEE | OW | P |  |
| JOS. SMITH 1-17C5          | 17 | 030S | 050W | 4301330188 | 5510  | FEE | OW | P |  |
| RUDY 1-11B3                | 11 | 020S | 030W | 4301330204 | 1820  | FEE | OW | P |  |
| CROOK 1-6B4                | 06 | 020S | 040W | 4301330213 | 1825  | FEE | OW | P |  |
| HUNT 1-21B4                | 21 | 020S | 040W | 4301330214 | 1840  | FEE | OW | P |  |
| LAWRENCE 1-30B4            | 30 | 020S | 040W | 4301330220 | 1845  | FEE | OW | P |  |
| YOUNG 1-29B4               | 29 | 020S | 040W | 4301330246 | 1791  | FEE | OW | P |  |
| GRIFFITHS 1-33B4           | 33 | 020S | 040W | 4301330288 | 4760  | FEE | OW | P |  |
| POTTER 1-2B5               | 02 | 020S | 050W | 4301330293 | 1826  | FEE | OW | P |  |
| BROTHERSON 1-26B4          | 26 | 020S | 040W | 4301330336 | 1856  | FEE | OW | P |  |
| SADIE BLANK 1-33Z1         | 33 | 010N | 010W | 4301330355 | 765   | FEE | OW | P |  |
| POTTER 1-24B5              | 24 | 020S | 050W | 4301330356 | 1730  | FEE | OW | P |  |
| WHITEHEAD 1-22A3           | 22 | 010S | 030W | 4301330357 | 1885  | FEE | OW | P |  |
| CHASEL MILLER 2-1A2        | 01 | 010S | 020W | 4301330360 | 5830  | FEE | OW | P |  |
| ELDER 1-13B2               | 13 | 020S | 020W | 4301330366 | 1905  | FEE | OW | P |  |
| BROTHERSON 2-10B4          | 10 | 020S | 040W | 4301330443 | 1615  | FEE | OW | P |  |
| FARNSWORTH 2-7B4           | 07 | 020S | 040W | 4301330470 | 1935  | FEE | OW | P |  |
| TEW 1-15A3                 | 15 | 010S | 030W | 4301330529 | 1945  | FEE | OW | P |  |
| UTE FEE 2-20C5             | 20 | 030S | 050W | 4301330550 | 4527  | FEE | OW | P |  |
| HOUSTON 1-34Z1             | 34 | 010N | 010W | 4301330566 | 885   | FEE | OW | P |  |
| GALLOWAY 1-18B1            | 18 | 020S | 010W | 4301330575 | 2365  | FEE | OW | P |  |
| SMITH 1-31B5               | 31 | 020S | 050W | 4301330577 | 1955  | FEE | OW | P |  |
| LEBEAU 1-34A1              | 34 | 010S | 010W | 4301330590 | 1440  | FEE | OW | P |  |
| LINMAR 1-19B2              | 19 | 020S | 020W | 4301330600 | 9350  | FEE | OW | P |  |
| WISSE 1-28Z1               | 28 | 010N | 010W | 4301330609 | 905   | FEE | OW | P |  |
| POWELL 1-21B1              | 21 | 020S | 010W | 4301330621 | 910   | FEE | OW | P |  |
| HANSEN 1-24B3              | 24 | 020S | 030W | 4301330629 | 2390  | FEE | OW | P |  |
| OMAN 2-4B4                 | 04 | 020S | 040W | 4301330645 | 9125  | FEE | OW | P |  |
| DYE 1-25Z2                 | 25 | 010N | 020W | 4301330659 | 9111  | FEE | OW | P |  |
| H MARTIN 1-21Z1            | 21 | 010N | 010W | 4301330707 | 925   | FEE | OW | P |  |
| JENSEN 1-29Z1              | 29 | 010N | 010W | 4301330725 | 9110  | FEE | OW | P |  |
| CHASEL 2-17A1 V            | 17 | 010S | 010W | 4301330732 | 9112  | FEE | OW | P |  |
| BIRCHELL 1-27A1            | 27 | 010S | 010W | 4301330758 | 940   | FEE | OW | P |  |
| CHRISTENSEN 2-8B3          | 08 | 020S | 030W | 4301330780 | 9355  | FEE | OW | P |  |
| LAMICQ 2-5B2               | 05 | 020S | 020W | 4301330784 | 2302  | FEE | OW | P |  |
| BROTHERSON 2-14B4          | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |  |
| MURRAY 3-2A2               | 02 | 010S | 020W | 4301330816 | 9620  | FEE | OW | P |  |
| HORROCKS 2-20A1 V          | 20 | 010S | 010W | 4301330833 | 8301  | FEE | OW | P |  |
| BROTHERSON 2-2B4           | 02 | 020S | 040W | 4301330855 | 8420  | FEE | OW | P |  |
| ELLSWORTH 2-8B4            | 08 | 020S | 040W | 4301330898 | 2418  | FEE | OW | P |  |
| OMAN 2-32A4                | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |  |
| BELCHER 2-33B4             | 33 | 020S | 040W | 4301330907 | 9865  | FEE | OW | P |  |
| BROTHERSON 2-35B5          | 35 | 020S | 050W | 4301330908 | 9404  | FEE | OW | P |  |
| HORROCKS 2-4A1 T           | 04 | 010S | 010W | 4301330954 | 9855  | FEE | OW | P |  |
| JENSEN 2-29A5              | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |  |
| UTE 2-34A4                 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |  |
| CHANDLER 2-5B4             | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |  |
| BABCOCK 2-12B4             | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |  |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463  | FEE | OW | P |  |
| BLEAZARD 2-18B4            | 18 | 020S | 040W | 4301331025 | 1566  | FEE | OW | P |  |
| BROADHEAD 2-32B5           | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |  |
| ELLSWORTH 2-16B4           | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |  |
| RUST 3-4B3                 | 04 | 020S | 030W | 4301331070 | 1576  | FEE | OW | P |  |
| HANSON TRUST 2-32A3        | 32 | 010S | 030W | 4301331072 | 1641  | FEE | OW | P |  |
| BROTHERSON 2-11B4          | 11 | 020S | 040W | 4301331078 | 1541  | FEE | OW | P |  |

|                        |    |      |      |            |       |     |    |   |  |
|------------------------|----|------|------|------------|-------|-----|----|---|--|
| HANSON TRUST 2-5B3     | 05 | 020S | 030W | 4301331079 | 1636  | FEE | OW | P |  |
| BROTHERSON 2-15B4      | 15 | 020S | 040W | 4301331103 | 1771  | FEE | OW | P |  |
| MONSEN 2-27A3          | 27 | 010S | 030W | 4301331104 | 1746  | FEE | OW | P |  |
| ELLSWORTH 2-19B4       | 19 | 020S | 040W | 4301331105 | 1761  | FEE | OW | P |  |
| HUNT 2-21B4            | 21 | 020S | 040W | 4301331114 | 1839  | FEE | OW | P |  |
| JENKINS 2-1B3          | 01 | 020S | 030W | 4301331117 | 1792  | FEE | OW | P |  |
| POTTER 2-24B5          | 24 | 020S | 050W | 4301331118 | 1731  | FEE | OW | P |  |
| POWELL 2-13A2 K        | 13 | 010S | 020W | 4301331120 | 8306  | FEE | OW | P |  |
| JENKINS 2-12B3         | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |  |
| MURDOCK 2-26B5         | 26 | 020S | 050W | 4301331124 | 1531  | FEE | OW | P |  |
| BIRCH 3-27B5           | 27 | 020S | 050W | 4301331126 | 1783  | FEE | OW | P |  |
| ROBB 2-29B5            | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |  |
| LAKE FORK 2-13B4       | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |  |
| DUNCAN 3-1A2 K         | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |  |
| HANSON 2-9B3           | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |  |
| ELLSWORTH 2-9B4        | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |  |
| UTE 2-31A2             | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |  |
| POWELL 2-19A1 K        | 19 | 010S | 010W | 4301331149 | 8303  | FEE | OW | P |  |
| CEDAR RIM 8-A          | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |  |
| POTTER 2-6B4           | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |  |
| MILES 2-1B5            | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |  |
| MILES 2-3B3            | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |  |
| MONSEN 2-22A3          | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |  |
| WRIGHT 2-13B5          | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |  |
| TODD 2-21A3            | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |  |
| WEIKART 2-29B4         | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |  |
| YOUNG 2-15A3           | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |  |
| CHRISTENSEN 2-29A4     | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |  |
| BLEAZARD 2-28B4        | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |  |
| REARY 2-17A3           | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |  |
| LAZY K 2-11B3          | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |  |
| LAZY K 2-14B3          | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |  |
| MATTHEWS 2-13B2        | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |  |
| LAKE FORK 3-15B4       | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |  |
| STEVENSON 3-29A3       | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |  |
| MEEKS 3-8B3            | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |  |
| ELLSWORTH 3-20B4       | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |  |
| DUNCAN 5-13A2          | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |  |
| OWL 3-17C5             | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |  |
| BROTHERSON 2-24 B4     | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |  |
| BODRERO 2-15B3         | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |  |
| BROTHERSON 2-25B4      | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |  |
| CABINLAND 2-16B3       | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |  |
| KATHERINE 3-29B4       | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |  |
| SHRINERS 2-10C5        | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |  |
| BROTHERSON 2-26B4      | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |  |
| MORTENSEN 4-32A2       | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |  |
| FERRARINI 3-27B4       | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |  |
| RHOADES 2-25B5         | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |  |
| CASE 2-31B4            | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |  |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |  |
| SPROUSE BOWDEN 2-18B1  | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |  |
| BROTHERSON 3-11B4      | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |  |
| KOFFORD 2-36B5         | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |  |
| ALLEN 3-7B4            | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |  |
| BOURNAKIS 3-18B4       | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |  |
| MILES 3-12B5           | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |  |
| OWL and HAWK 2-31B5    | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |  |

|                               |    |      |      |            |       |     |    |   |   |
|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5           | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P |   |
| DWR 3-32B5                    | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P |   |
| LAKE FORK RANCH 3-22B4        | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P |   |
| HANSON 3-9B3                  | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P |   |
| DYE 2-28A1                    | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P |   |
| MEEKS 3-32A4                  | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P |   |
| HANSON 4-8B3                  | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4        | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P |   |
| ALLEN 3-9B4                   | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P |   |
| HORROCKS 4-20A1               | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P |   |
| HURLEY 2-33A1                 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P |   |
| HUTCHINS/CHIODO 3-20C5        | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P |   |
| ALLEN 3-8B4                   | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P |   |
| OWL and HAWK 3-10C5           | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P |   |
| OWL and HAWK 3-19C5           | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P |   |
| EL PASO 4-29B5                | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6                | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P |   |
| HANSON 3-5B3                  | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5                 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P |   |
| REBEL 3-35B5                  | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4                | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5                 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4                | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3                   | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3                 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4                 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3                  | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5                 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4                | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4        | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4        | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4        | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4        | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4        | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4                | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1             | 01 | 020S | 010W | 4304730174 | 5370  | FEE | OW | P |   |
| TIMOTHY 1-8B1E                | 08 | 020S | 010E | 4304730215 | 1910  | FEE | OW | P |   |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785   | FEE | OW | P |   |
| NELSON 1-31A1E                | 31 | 010S | 010E | 4304730671 | 830   | FEE | OW | P |   |
| ROSEMARY LLOYD 1-24A1E        | 24 | 010S | 010E | 4304730707 | 840   | FEE | OW | P |   |
| H D LANDY 1-30A1E             | 30 | 010S | 010E | 4304730790 | 845   | FEE | OW | P |   |
| WALKER 1-14A1E                | 14 | 010S | 010E | 4304730805 | 855   | FEE | OW | P |   |
| BOLTON 2-29A1E                | 29 | 010S | 010E | 4304731112 | 900   | FEE | OW | P |   |
| PRESCOTT 1-35Z1               | 35 | 010N | 010W | 4304731173 | 1425  | FEE | OW | P |   |
| BISEL GURR 11-1               | 11 | 010S | 010W | 4304731213 | 8438  | FEE | OW | P |   |
| UTE TRIBAL 2-22A1E            | 22 | 010S | 010E | 4304731265 | 915   | FEE | OW | P |   |
| L. BOLTON 1-12A1              | 12 | 010S | 010W | 4304731295 | 920   | FEE | OW | P |   |
| FOWLES 1-26A1                 | 26 | 010S | 010W | 4304731296 | 930   | FEE | OW | P |   |
| BRADLEY 23-1                  | 23 | 010S | 010W | 4304731297 | 8435  | FEE | OW | P |   |
| BASTIAN 1-2A1                 | 02 | 010S | 010W | 4304731373 | 736   | FEE | OW | P |   |
| D R LONG 2-19A1E              | 19 | 010S | 010E | 4304731470 | 9505  | FEE | OW | P |   |
| D MOON 1-23Z1                 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P |   |
| O MOON 2-26Z1                 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P |   |
| LILA D 2-25A1                 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P |   |
| LANDY 2-30A1E                 | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P |   |
| WINN P2-3B1E                  | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P |   |
| BISEL-GURR 2-11A1             | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P |   |
| FLYING J FEE 2-12A1           | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P |   |



|                                  |    |      |      |            |       |             |    |    |  |
|----------------------------------|----|------|------|------------|-------|-------------|----|----|--|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE         | OW | P  |  |
| OBERHANSKY 3-11A1                | 11 | 010S | 010W | 4304739679 | 17937 | FEE         | OW | P  |  |
| DUNCAN 2-34A1                    | 34 | 010S | 010W | 4304739944 | 17043 | FEE         | OW | P  |  |
| BISEL GURR 4-11A1                | 11 | 010S | 010W | 4304739961 | 16791 | FEE         | OW | P  |  |
| KILLIAN 3-12A1                   | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760    | OW | P  |  |
| WAINOCO ST 1-14B1                | 14 | 020S | 010W | 4304730818 | 1420  | ML-24306-A  | OW | P  |  |
| UTAH ST UTE 1-35A1               | 35 | 010S | 010W | 4304730182 | 5520  | ML-25432    | OW | P  |  |
| STATE 1-19A4                     | 19 | 010S | 040W | 4301330322 | 9118  | ML-27912    | OW | P  |  |
| FEDERAL 2-28E19E                 | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P  |  |
| FEDERAL 1-28E19E                 | 28 | 050S | 190E | 4304730175 | 5680  | UTU143512   | OW | P  |  |
| BLANCHARD 1-3A2                  | 03 | 010S | 020W | 4301320316 | 5877  | FEE         | OW | PA |  |
| W H BLANCHARD 2-3A2              | 03 | 010S | 020W | 4301330008 | 5775  | FEE         | OW | PA |  |
| YACK U 1-7A1                     | 07 | 010S | 010W | 4301330018 | 5795  | FEE         | OW | PA |  |
| JAMES POWELL 3                   | 13 | 010S | 020W | 4301330024 | 8305  | FEE         | WD | PA |  |
| BASTIAN 1 (3-7D)                 | 07 | 010S | 010W | 4301330026 | 5800  | FEE         | OW | PA |  |
| LAMICQ-URRUTY 1-8A2              | 08 | 010S | 020W | 4301330036 | 5975  | FEE         | OW | PA |  |
| BLEAZARD 1-18B4                  | 18 | 020S | 040W | 4301330059 | 11262 | FEE         | OW | PA |  |
| OLSEN 1-27A4                     | 27 | 010S | 040W | 4301330064 | 1565  | FEE         | OW | PA |  |
| EVANS 1-31A4                     | 31 | 010S | 040W | 4301330067 | 5330  | FEE         | OW | PA |  |
| HAMBLIN 1-26A2                   | 26 | 010S | 020W | 4301330083 | 2305  | FEE         | OW | PA |  |
| HARTMAN 1-31A3                   | 31 | 010S | 030W | 4301330093 | 10700 | FEE         | OW | PA |  |
| FARNSWORTH 1-7B4                 | 07 | 020S | 040W | 4301330097 | 5725  | FEE         | OW | PA |  |
| POWELL 1-33A3                    | 33 | 010S | 030W | 4301330105 | 4526  | FEE         | OW | PA |  |
| LOTRIDGE GATES 1-3B3             | 03 | 020S | 030W | 4301330117 | 1625  | FEE         | OW | PA |  |
| REMINGTON 1-34A3                 | 34 | 010S | 030W | 4301330139 | 1670  | FEE         | OW | PA |  |
| ANDERSON 1-28A2                  | 28 | 010S | 020W | 4301330150 | 5895  | FEE         | OW | PA |  |
| RHOADES MOON 1-35B5              | 35 | 020S | 050W | 4301330155 | 5270  | FEE         | OW | PA |  |
| JOHN 1-3B2                       | 03 | 020S | 020W | 4301330160 | 5765  | FEE         | OW | PA |  |
| SMITH 1-6C5                      | 06 | 030S | 050W | 4301330163 | 5385  | FEE         | OW | PA |  |
| HORROCKS FEE 1-3A1               | 03 | 010S | 010W | 4301330171 | 5505  | FEE         | OW | PA |  |
| WARREN 1-32A4                    | 32 | 010S | 040W | 4301330174 | 9139  | FEE         | OW | PA |  |
| JENSEN FENZEL 1-20C5             | 20 | 030S | 050W | 4301330177 | 4730  | FEE         | OW | PA |  |
| MYRIN RANCH 1-13B4               | 13 | 020S | 040W | 4301330180 | 4524  | FEE         | OW | PA |  |
| BROTHERSON 1-27B4                | 27 | 020S | 040W | 4301330185 | 1775  | FEE         | OW | PA |  |
| JENSEN 1-31A5                    | 31 | 010S | 050W | 4301330186 | 4735  | FEE         | OW | PA |  |
| ROBERTSON 1-29A2                 | 29 | 010S | 020W | 4301330189 | 4740  | FEE         | OW | PA |  |
| WINKLER 1-28A3                   | 28 | 010S | 030W | 4301330191 | 5465  | FEE         | OW | PA |  |
| CHENEY 1-33A2                    | 33 | 010S | 020W | 4301330202 | 1750  | FEE         | OW | PA |  |
| J LAMICQ STATE 1-6B1             | 06 | 020S | 010W | 4301330210 | 5730  | FEE         | OW | PA |  |
| REESE ESTATE 1-10B2              | 10 | 020S | 020W | 4301330215 | 5700  | FEE         | OW | PA |  |
| REEDER 1-17B5                    | 17 | 020S | 050W | 4301330218 | 5460  | FEE         | OW | PA |  |
| ROBERTSON UTE 1-2B2              | 02 | 020S | 020W | 4301330225 | 1710  | FEE         | OW | PA |  |
| HATCH 1-5B1                      | 05 | 020S | 010W | 4301330226 | 5470  | FEE         | OW | PA |  |
| BROTHERSON 1-22B4                | 22 | 020S | 040W | 4301330227 | 5935  | FEE         | OW | PA |  |
| ALLRED 1-16A3                    | 16 | 010S | 030W | 4301330232 | 1780  | FEE         | OW | PA |  |
| BIRCH 1-35A5                     | 35 | 010S | 050W | 4301330233 | 9116  | FEE         | OW | PA |  |
| MARQUERITE UTE 1-8B2             | 08 | 020S | 020W | 4301330235 | 9122  | FEE         | OW | PA |  |
| BUZZI 1-11B2                     | 11 | 020S | 020W | 4301330248 | 6335  | FEE         | OW | PA |  |
| SHISLER 1-3B1                    | 03 | 020S | 010W | 4301330249 | 5960  | FEE         | OW | PA |  |
| TEW 1-1B5                        | 01 | 020S | 050W | 4301330264 | 5580  | FEE         | OW | PA |  |
| EVANS UTE 1-19B3                 | 19 | 020S | 030W | 4301330265 | 1870  | FEE         | OW | PA |  |
| SHELL 2-27A4                     | 27 | 010S | 040W | 4301330266 | 1776  | FEE         | WD | PA |  |
| DYE 1-29A1                       | 29 | 010S | 010W | 4301330271 | 99990 | FEE         | OW | PA |  |
| VODA UTE 1-4C5                   | 04 | 030S | 050W | 4301330283 | 4530  | FEE         | OW | PA |  |
| BROTHERSON 1-28A4                | 28 | 010S | 040W | 4301330292 | 9114  | FEE         | OW | PA |  |
| MEAGHER 1-4B2                    | 04 | 020S | 020W | 4301330313 | 8402  | FEE         | OW | PA |  |
| NORLING 1-9B1                    | 09 | 020S | 010W | 4301330315 | 1811  | FEE         | OW | PA |  |
| S. BROADHEAD 1-9C5               | 09 | 030S | 050W | 4301330316 | 5940  | FEE         | OW | PA |  |



|                        |    |      |      |            |       |                |    |    |  |
|------------------------|----|------|------|------------|-------|----------------|----|----|--|
| TIMOTHY 1-09A3         | 09 | 010S | 030W | 4301330321 | 10883 | FEE            | OW | PA |  |
| BARRETT 1-34A5         | 34 | 010S | 050W | 4301330323 | 9115  | FEE            | OW | PA |  |
| MEAGHER TRIBAL 1-9B2   | 09 | 020S | 020W | 4301330325 | 9121  | FEE            | OW | PA |  |
| PHILLIPS UTE 1-3C5     | 03 | 030S | 050W | 4301330333 | 1816  | FEE            | OW | PA |  |
| ELLSWORTH 1-20B4       | 20 | 020S | 040W | 4301330351 | 6375  | FEE            | OW | PA |  |
| LAWSON 1-28A1          | 28 | 010S | 010W | 4301330358 | 5915  | FEE            | OW | PA |  |
| AMES 1-23A4            | 23 | 010S | 040W | 4301330375 | 1901  | FEE            | OW | PA |  |
| HORROCKS 1-6A1         | 06 | 010S | 010W | 4301330390 | 5675  | FEE            | OW | PA |  |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565  | FEE            | OW | PA |  |
| GOODRICH 1-18B2        | 18 | 020S | 020W | 4301330397 | 5485  | FEE            | OW | PA |  |
| SWD POWELL 3           | 13 | 010S | 020W | 4301330478 | 10708 | FEE            | WD | PA |  |
| BODRERO 1-15B3         | 15 | 020S | 030W | 4301330565 | 4534  | FEE            | OW | PA |  |
| MOON TRIBAL 1-30C4     | 30 | 030S | 040W | 4301330576 | 2360  | FEE            | OW | PA |  |
| DUNCAN 2-9B5           | 09 | 020S | 050W | 4301330719 | 5440  | FEE            | OW | PA |  |
| FISHER 1-16A4          | 16 | 010S | 040W | 4301330737 | 2410  | FEE            | OW | PA |  |
| URRUTY 2-34A2          | 34 | 010S | 020W | 4301330753 | 9117  | FEE            | OW | PA |  |
| GOODRICH 1-24A4        | 24 | 010S | 040W | 4301330760 | 2415  | FEE            | OW | PA |  |
| CARL SMITH 2-25A4      | 25 | 010S | 040W | 4301330776 | 9136  | FEE            | OW | PA |  |
| ANDERSON 1-A30B1       | 30 | 020S | 010W | 4301330783 | 9137  | FEE            | OW | PA |  |
| CADILLAC 3-6A1         | 06 | 010S | 010W | 4301330834 | 6316  | FEE            | OW | PA |  |
| MCELPRANG 2-31A1       | 31 | 010S | 010W | 4301330836 | 8439  | FEE            | OW | PA |  |
| REESE ESTATE 2-10B2    | 10 | 020S | 020W | 4301330837 | 2417  | FEE            | OW | PA |  |
| CLARK 2-9A3            | 09 | 010S | 030W | 4301330876 | 2416  | FEE            | OW | PA |  |
| JENKINS 3-16A3         | 16 | 010S | 030W | 4301330877 | 9790  | FEE            | OW | PA |  |
| CHRISTENSEN 2-26A5     | 26 | 010S | 050W | 4301330905 | 10710 | FEE            | OW | PA |  |
| FORD 2-36A5            | 36 | 010S | 050W | 4301330911 | 9630  | FEE            | OW | PA |  |
| MORTENSEN 2-32A2       | 32 | 010S | 020W | 4301330929 | 9486  | FEE            | OW | PA |  |
| WILKERSON 1-20Z1       | 20 | 010N | 010W | 4301330942 | 5452  | FEE            | OW | PA |  |
| UTE TRIBAL 2-4A3 S     | 04 | 010S | 030W | 4301330950 | 10230 | FEE            | OW | PA |  |
| OBERHANSKY 2-31Z1      | 31 | 010N | 010W | 4301330970 | 9262  | FEE            | OW | PA |  |
| MORRIS 2-7A3           | 07 | 010S | 030W | 4301330977 | 9725  | FEE            | OW | PA |  |
| POWELL 2-08A3          | 08 | 010S | 030W | 4301330979 | 10175 | FEE            | OW | PA |  |
| FISHER 2-6A3           | 06 | 010S | 030W | 4301330984 | 10110 | FEE            | OW | PA |  |
| JACOBSEN 2-12A4        | 12 | 010S | 040W | 4301330985 | 10480 | FEE            | OW | PA |  |
| CHENEY 2-33A2          | 33 | 010S | 020W | 4301331042 | 10313 | FEE            | OW | PA |  |
| HANSON TRUST 2-29A3    | 29 | 010S | 030W | 4301331043 | 5306  | FEE            | OW | PA |  |
| BURTON 2-15B5          | 15 | 020S | 050W | 4301331044 | 10205 | FEE            | OW | PA |  |
| EVANS-UTE 2-17B3       | 17 | 020S | 030W | 4301331056 | 10210 | FEE            | OW | PA |  |
| ELLSWORTH 2-20B4       | 20 | 020S | 040W | 4301331090 | 5336  | FEE            | OW | PA |  |
| REMINGTON 2-34A3       | 34 | 010S | 030W | 4301331091 | 1902  | FEE            | OW | PA |  |
| WINKLER 2-28A3         | 28 | 010S | 030W | 4301331109 | 4519  | FEE            | OW | PA |  |
| TEW 2-10B5             | 10 | 020S | 050W | 4301331125 | 1751  | FEE            | OW | PA |  |
| LINDSAY 2-33A4         | 33 | 010S | 040W | 4301331141 | 1756  | FEE            | OW | PA |  |
| FIELDSTED 2-28A4       | 28 | 010S | 040W | 4301331293 | 10665 | FEE            | OW | PA |  |
| POWELL 4-13A2          | 13 | 010S | 020W | 4301331336 | 11177 | FEE            | GW | PA |  |
| DUMP 2-20A3            | 20 | 010S | 030W | 4301331505 | 11691 | FEE            | OW | PA |  |
| SMITH 2X-23C7          | 23 | 030S | 070W | 4301331634 | 12382 | FEE            | D  | PA |  |
| MORTENSEN 3-32A2       | 32 | 010S | 020W | 4301331872 | 11928 | FEE            | OW | PA |  |
| TODD USA ST 1-2B1      | 02 | 020S | 010W | 4304730167 | 99998 | FEE            | OW | PA |  |
| STATE 1-7B1E           | 07 | 020S | 010E | 4304730180 | 5555  | FEE            | OW | PA |  |
| BACON 1-10B1E          | 10 | 020S | 010E | 4304730881 | 5550  | FEE            | OW | PA |  |
| PARIETTE DRAW 28-44    | 28 | 040S | 010E | 4304731408 | 4537  | FEE            | OW | PA |  |
| REYNOLDS 2-7B1E        | 07 | 020S | 010E | 4304731840 | 4960  | FEE            | OW | PA |  |
| STATE 2-35A2           | 35 | 010S | 020W | 4301330156 | 4715  | ML-22874       | OW | PA |  |
| UTAH STATE L B 1-11B1  | 11 | 020S | 010W | 4304730171 | 5530  | ML-23655       | OW | PA |  |
| STATE 1-8A3            | 08 | 010S | 030W | 4301330286 | 5655  | ML-24316       | OW | PA |  |
| UTAH FEDERAL 1-24B1    | 24 | 020S | 010W | 4304730220 | 590   | ML-26079       | OW | PA |  |
| CEDAR RIM 15           | 34 | 030S | 060W | 4301330383 | 6395  | 14-20-462-1329 | OW | S  |  |

|                           |    |      |      |            |       |                |    |   |  |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7         | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S |  |
| CEDAR RIM 12              | 28 | 030S | 060W | 4301330344 | 6370  | 14-20-H62-1323 | OW | S |  |
| CEDAR RIM 16              | 33 | 030S | 060W | 4301330363 | 6390  | 14-20-H62-1328 | OW | S |  |
| SPRING HOLLOW 2-34Z3      | 34 | 010N | 030W | 4301330234 | 5255  | 14-20-H62-1480 | OW | S |  |
| EVANS UTE 1-17B3          | 17 | 020S | 030W | 4301330274 | 5335  | 14-20-H62-1733 | OW | S |  |
| UTE JENKS 2-1-B4 G        | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S |  |
| UTE 3-12B3                | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S |  |
| UTE TRIBAL 9-4B1          | 04 | 020S | 010W | 4301330194 | 5715  | 14-20-H62-1969 | OW | S |  |
| UTE TRIBAL 2-21B6         | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S |  |
| UTE 1-33B6                | 33 | 020S | 060W | 4301330441 | 1230  | 14-20-H62-2493 | OW | S |  |
| UTE 2-22B5                | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S |  |
| UTE 1-18B1E               | 18 | 020S | 010E | 4304730969 | 9135  | 14-20-H62-2864 | OW | S |  |
| LAUREN UTE 1-23A3         | 23 | 010S | 030W | 4301330895 | 9403  | 14-20-H62-3981 | OW | S |  |
| UTE 2-28B6                | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S |  |
| UTE 1-27B6X               | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S |  |
| UTE 2-27B6                | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S |  |
| CEDAR RIM 10-15C6         | 15 | 030S | 060W | 4301330328 | 6365  | 14-20-H62-4724 | OW | S |  |
| UTE 5-30A2                | 30 | 010S | 020W | 4301330169 | 5910  | 14-20-H62-4863 | OW | S |  |
| UTE TRIBAL G-1 (1-24C6)   | 24 | 030S | 060W | 4301330298 | 4533  | 14-20-H62-4866 | OW | S |  |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665   | 14-20-H62-4876 | OW | S |  |
| SMB 1-10A2                | 10 | 010S | 020W | 4301330012 | 5865  | FEE            | OW | S |  |
| KENDALL 1-12A2            | 12 | 010S | 020W | 4301330013 | 5875  | FEE            | OW | S |  |
| CEDAR RIM 2               | 20 | 030S | 060W | 4301330019 | 6315  | FEE            | OW | S |  |
| URRUTY 2-9A2              | 09 | 010S | 020W | 4301330046 | 5855  | FEE            | OW | S |  |
| BROTHERSON 1-14B4         | 14 | 020S | 040W | 4301330051 | 1535  | FEE            | OW | S |  |
| RUST 1-4B3                | 04 | 020S | 030W | 4301330063 | 1575  | FEE            | OW | S |  |
| MONSEN 1-21A3             | 21 | 010S | 030W | 4301330082 | 1590  | FEE            | OW | S |  |
| BROTHERSON 1-10B4         | 10 | 020S | 040W | 4301330110 | 1614  | FEE            | OW | S |  |
| FARNSWORTH 1-12B5         | 12 | 020S | 050W | 4301330124 | 1645  | FEE            | OW | S |  |
| ELLSWORTH 1-16B4          | 16 | 020S | 040W | 4301330192 | 1735  | FEE            | OW | S |  |
| MARSHALL 1-20A3           | 20 | 010S | 030W | 4301330193 | 9340  | FEE            | OW | S |  |
| CHRISTMAN BLAND 1-31B4    | 31 | 020S | 040W | 4301330198 | 4745  | FEE            | OW | S |  |
| ROPER 1-14B3              | 14 | 020S | 030W | 4301330217 | 1850  | FEE            | OW | S |  |
| BROTHERSON 1-24B4         | 24 | 020S | 040W | 4301330229 | 1865  | FEE            | OW | S |  |
| BROTHERSON 1-33A4         | 33 | 010S | 040W | 4301330272 | 1680  | FEE            | OW | S |  |
| BROTHERSON 1-23B4         | 23 | 020S | 040W | 4301330483 | 8423  | FEE            | OW | S |  |
| SMITH ALBERT 2-8C5        | 08 | 030S | 050W | 4301330543 | 5495  | FEE            | OW | S |  |
| VODA JOSEPHINE 2-19C5     | 19 | 030S | 050W | 4301330553 | 5650  | FEE            | OW | S |  |
| HANSEN 1-16B3             | 16 | 020S | 030W | 4301330617 | 9124  | FEE            | OW | S |  |
| BROTHERSON 1-25B4         | 25 | 020S | 040W | 4301330668 | 9126  | FEE            | OW | S |  |
| POWELL 2-33A3             | 33 | 010S | 030W | 4301330704 | 2400  | FEE            | OW | S |  |
| BROWN 2-28B5              | 28 | 020S | 050W | 4301330718 | 9131  | FEE            | OW | S |  |
| EULA-UTE 1-16A1           | 16 | 010S | 010W | 4301330782 | 8443  | FEE            | OW | S |  |
| JESSEN 1-15A4             | 15 | 010S | 040W | 4301330817 | 9345  | FEE            | OW | S |  |
| R HOUSTON 1-22Z1          | 22 | 010N | 010W | 4301330884 | 936   | FEE            | OW | S |  |
| FIELDSTED 2-27A4          | 27 | 010S | 040W | 4301330915 | 9632  | FEE            | OW | S |  |
| HANSKUTT 2-23B5           | 23 | 020S | 050W | 4301330917 | 9600  | FEE            | OW | S |  |
| TIMOTHY 3-18A3            | 18 | 010S | 030W | 4301330940 | 9633  | FEE            | OW | S |  |
| BROTHERSON 2-3B4          | 03 | 020S | 040W | 4301331008 | 10165 | FEE            | OW | S |  |
| BROTHERSON 2-22B4         | 22 | 020S | 040W | 4301331086 | 1782  | FEE            | OW | S |  |
| MILES 2-35A4              | 35 | 010S | 040W | 4301331087 | 1966  | FEE            | OW | S |  |
| ELLSWORTH 2-17B4          | 17 | 020S | 040W | 4301331089 | 1696  | FEE            | OW | S |  |
| RUST 2-36A4               | 36 | 010S | 040W | 4301331092 | 1577  | FEE            | OW | S |  |
| EVANS 2-19B3              | 19 | 020S | 030W | 4301331113 | 1777  | FEE            | OW | S |  |
| FARNSWORTH 2-12B5         | 12 | 020S | 050W | 4301331115 | 1646  | FEE            | OW | S |  |
| CHRISTENSEN 3-4B4         | 04 | 020S | 040W | 4301331142 | 10481 | FEE            | OW | S |  |
| ROBERTSON 2-29A2          | 29 | 010S | 020W | 4301331150 | 10679 | FEE            | OW | S |  |
| CEDAR RIM 2A              | 20 | 030S | 060W | 4301331172 | 10671 | FEE            | OW | S |  |

|                    |    |      |      |            |       |     |    |    |  |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3     | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S  |  |
| GOODRICH 2-2B3     | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S  |  |
| JESSEN 2-21A4      | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S  |  |
| BROTHERSON 3-23B4  | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S  |  |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S  |  |
| BROTHERSON 2-2B5   | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S  |  |
| DASTRUP 2-30A3     | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S  |  |
| YOUNG 2-30B4       | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S  |  |
| IORG 2-10B3        | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S  |  |
| MONSEN 3-27A3      | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S  |  |
| HORROCKS 2-5B1E    | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S  |  |
| LARSEN 1-25A1      | 25 | 010S | 010W | 4304730552 | 815   | FEE | OW | TA |  |
| DRY GULCH 1-36A1   | 36 | 010S | 010W | 4304730569 | 820   | FEE | OW | TA |  |